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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	

SEP 26 1973

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
5. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Horizon Oil & Gas Co. of Texas		9. Well No.	
3. Address of Operator		P.O. Box 7, Spearman, Texas 79081		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER K LOCATED 1980 FEET FROM THE S LINE AND 1980 FEET FROM		12. County	
THE W LINE OF SEC. 28 TWP. 17S RGE. 29E NMPM				Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
4-27-73	6-5-73	8-16-73	GL 3571, KB 3582.4		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,890	10,790	two	→	X	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
10,327 to 10,341				----	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Dual Laterolog				----	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42#	350	15"	350 sacks	
8-5/8	32#	3500	11"	400 Class C	
5 1/2	20#	10,870	7-7/8	300 Class H	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD			PACKER SET		
SIZE	DEPTH SET	10,238			
2-1/16	10,238	10,238			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
10,327 to 10,341 (4 jets per jt)			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			10,327 & 10,341 2,500 gal 7 1/2% acid		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
	flowing			Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8-16-73	24	22/64	→	3435	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
475	packer	→			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented for testing (Well to go on line 11-73)					
35. List Attachments					
DST #1 Dual Laterolog					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Paul R. Vasey</i>				Production Manager	
TITLE				DATE	
				9021-73	

posted 9-28-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9965	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10160	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 3866	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 7217	T. Morrow Form 10598	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow Sand 10664	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3500	3866	266	Dolomite				
3866	3960	94	Sandy Dolomite & Shale				
3960	5420	1420	Dolomite, some shale				
5420	5980	560	Shale and Dolomite				
5980	6800	820	Interbedded dolomite & shale				
6800	7217	417	Dolomite				
7217	7340	123	Granular Dolomite				
7340	7820	480	Limestone, some dolomite				
7820	8490	670	Limestone & shale				
8490	8750	260	Limestone				
8750	8830	80	Reef type limestone				
8830	9965	1135	Limestone, some shale				
9965	10160	195	Limestone, black shale				
10160	10598	438	Limestone, sandstone, shale				
10598	10664	10,664	Limestone, Gauconitic snst.				
10644	10732	68	Sandstone				
10,732	10890	158	Shale, black				