

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY: O. D. BOX 2088
SANTA FE, NEW MEXICO 87501
APR 1 1986
O. C. D.
ARTESIA, CALIF.

Form C-103
Revised 10-1-7.

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B 2023-13

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>Empire South Deep Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>4</u>
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2230</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Empire South Deep Unit</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3598' KB</u>	12. County <u>Eddy</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER <u>Status Update</u> ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 3-18-86 x POH x rods, pump, x tubing. Ran GR CCL x 8300' to 7300'. RIH x 5 1/2" Cast Iron Bridge plug x set at 8290'. Tested to 1000 psi x 30 minutes x O.K. Perforated 7752'-62', 7776'-80', 7814'-26', 7850'-56', 7890'-94', 7960'-71' x 8000'-8014' x 4 JSPF. RIH x Guiberson Uni-V packer, 2 3/8" seating nipple x 2 3/8" tubing x test to 6000 psi O.K. Set packer at 7662' x test 500 psi O.K. Test tree 5000 psi x O.K. POH x tbg x pkv. RIH x bit x tbg x paraffin scraper x bit to CI Bridge plug at 8290'. Circulated (over)

O+5 NMOC-H 1-JRB HOU RM 21.156 1-FJN HOU RM 4.206 1-WF 1-BAO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beverly A. Otwell TITLE SR. ADMINISTRATIVE ANALYST DATE 3-31-86
Original Signed By
Les A. Clements

APPROVED BY _____ SUPERVISOR DISTRICT TITLE _____ DATE MAR 31 1986

CONDITIONS OF APPROVAL, IF ANY:

Empire South Deep Unit No. 4 (Continued)

x 75 barrel water containing one drum Shellul 303C
by pumping down backside, around pit x up taking
x check the treated water x fine water, POH
x taking x fit. RIH x cleaned work string x
packed. Set backer at 7650' x await to clean
up. Think that to evaluate pending approval
to test upper perp.