

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>WIW</u>
2. Name of Operator <b>DEVON ENERGY CORPORATION (NEVADA)</b>
3. Address and Telephone No. <b>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1000' FNL &amp; 2350' FWL, Sec. 18-T17S-R31E</b>

5. Lease Designation and Serial No. <b>LC-029548-A</b>
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. <b>C. A. Russell #11</b>
9. API Well No. <b>30-015-21258</b>
10. Field and Pool, or Exploratory Area <b>Grayburg Jackson</b>
11. County or Parish, State <b>Eddy County, NM</b>

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Workover Existing Water Injection Well As Follows:

02/04/99 – Run bit and scraper to 3445'. Circulate wellbore clean.

02/05/99 – Set CIBP @ 3382'.

Acidize perforations 3054'- 3272' w/1500 gals 15% HCl acid + 2000# rock salt.

Acidize perforations 2783'- 3013' w/1500 gals 15% HCl acid + 3000# rock salt.

02/08/99 – RIH w/packer, SN and tubing. Set packer @ 2713'. Return well to injection.

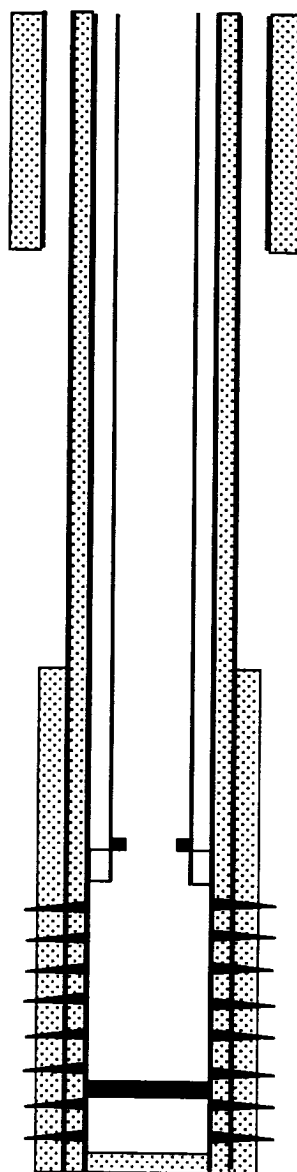
14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton Title Sr. Engineering Tech. Date February 9, 1999  
(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: C.A. RUSSELL #11				FIELD: GRAYBURG-JACKSON		
LOCATION: 1000'FNL & 2350'FWL, SEC 18-T17S-R31E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3717'; KB=3727'				SPUD DATE: 09/01/74		COMP DATE: 01/18/75
API#: 30-015-21258		PREPARED BY: C.H. CARLETON			DATE: 02/09/99	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 513'	9 5/8"	32.6, 36#	H-40		12 1/4"
CASING:	0' - 3553'	7"	23#	J-55	ST&C	8 3/4"
CASING:	0' - 3550'	4 1/2"	11.6#	K-55	LT&C	
TUBING:	0' - 2712'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION (NEVADA)

9 5/8" CASING @ 513' W/250 SXS. TOC @ SURFACE

## DETAIL OF PERFORATIONS

GRAYBURG: 2783'

U.GRAYBURG: 2816', 21', 23', 37', 39', 41', 47', 51', 53'

M.GRAYBURG: 2867'

LOCO HILLS: 2902', 06', 10', 14'

METEX: 2948', 51', 54', 58', 81'

L.GRAYBURG: 3011', 13'

PREMIER: 3054', 56', 58', 70', 86', 88', 92', 94'

VACUUM: 3206', 10'

LOVINGTON: 3229', 34', 36', 68', 72'

M. JACKSON: 3402', 04', 26', 29', 66', 69', 71', 91', 93', 96', 3504', 07', 09', 11'

SEAT NIPPLE @ 2712'

BAKER AD-1 PACKER @ 2713'

PERFORATIONS: 2783'- 3272' (OPEN) - 37 HOLES

PERFORATIONS: 2783'- 3511' (OA) - 51 HOLES

CIBP @ 3382'

PBTD @ 3552'

4 1/2" CASING @ 3550' W/290 SXS. TOC @ SURFACE.

7" CASING @ 3553' W/850 SXS. TOC @ 2530' (CBL)

TD @ 3555'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.