

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 2180' FEL, Unit G
AT TOP PROD. INTERVAL: Sec. 31, T-17-S, R-29-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE
NM-0555569
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Empire South Deep Unit
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
South Empire-Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
31-17-29
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3640' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 6-21-82. Pressure tested casing to 800 psi and okay. 14 hr. tubing pressure closed 700 psi with casing pressure 0 psi. Pressured casing to 1500 psi. Lost 100 psi in 2 min. and lost 200 psi in 10 min. Set psi plug. Pressure tested tubing to 1500 psi and okay. Released on-off tool. Ran swab. Fished psi plug. Pumped 1000 gal 7-1/2% MS acid with additives and 24000 SCF N2. Flushed with 23 bbls 10# brine with 24 bbls N2. Flowed 14 hrs. and recovered 50 BLW. Moved out service unit 6-24-82. Flow tested for 168 hrs. and flowed 31 BC, 93 BW, and 5524 MCF. Returned well to production.

0+4-USGS,A 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Ferman TITLE Ast. Adm. Analyst DATE 7-9-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: