

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

General American Oil Company of Texas

SEP 17 1974

3. ADDRESS OF OPERATOR

Loco Hills, New Mexico

P. O. Box 416

O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

25' FML and 2615' FML

Sec. 26 - T-17S - R-29E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-2-74

16. DATE T.D. REACHED

8-8-74

17. DATE COMPL. (Ready to prod.)

9-6-74

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3573.9' GR

19. ELEV. CASINGHEAD

3572'

20. TOTAL DEPTH, MD & TVD

3450'

21. PLUG, BACK T.D., MD & TVD

3444'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED

ROTARY TOOLS

CABLE TOOLS

0-3450'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

2278'-3136' Grayburg and San Andres

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sidewall Neutron

Gamma Ray & Caliper

27. WAS WELL CORRED
NO

28.

CASING RECORD (Report all strings)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	200	363' KB	12-1/4"	100 sacks	NONE
4-1/2"	9.50	3450' KB	7-7/8"	450 sacks	NONE

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" OD	SEE 3360'	

31.

PERFORATION RECORD (Interval, size and number)

2278'-2281' (8); 2285'-2289' (6); 2746'-2748' (4);
2773'-2775' (4); 2792'-2794' (4); 2830'-2833' (6);
2840'-2843' (6); 2918'-2920' (4); 2933'-2936' (6);
2956'-2958' (4); 3113'-3117' (8); 3132'-3136' (8)

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Reverse Side

33.*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9-9-74	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-11-74	24		→	104	156	35 L.W.	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50-200#	-----	→	104	156	35 L.W.		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Phillips

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs and Deviations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Roy Crow

TITLE

District Superintendent

DATE

September 13, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

N. M. O. C. C. COPY

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

August 13, 1974

General American Oil Co. of Texas
Box 416
Loco Hills, N. M. 88255

Re: Keely B #25

Gentlemen:

The following is a Deviation Survey of the above well:

368' - $\frac{1}{4}$
868' - $\frac{1}{2}$
1381' - $\frac{1}{4}$
1880' - $\frac{1}{2}$
2340' - $\frac{3}{4}$
2621' - $\frac{3}{4}$
3100' - 1
3450' - 1

RECEIVED

SEP 17 1974

O. C. C.
ARTESIA, OFFICE

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds
Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 3rd
day of August, 1974, by Kenneth D. Reynolds.

Laura Jane Stewart
Notary Public

My Commission Expires:

8-10-77

RECEIVED
SEP 17 1974
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO