

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)5. LEASE DESIGNATION AND SERIAL NO.
NM 014840

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Green "A"

9. WELL NO.

3

10. FIELD AND POOL, OR WELL AT

Undesignated

11. SEC., T., R., A., OR BLOCK AND SURVEY
OR AREA

29 - 17S - 29E

12-5015
2-28-75

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Eddy13. STATE
New Mexico

15. DATE SPUNDED 8-11-74 16. DATE T.D. REACHED 9-28-74 17. DATE COMPL. (Ready to prod.) 10-12-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3595' KB 3582 GR 19. ELEV. CASINGHEAD 3580

20. TOTAL DEPTH, MD & TVD 10,927 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - 10,927 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 10,350' - 10,389' Atoka 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	344' KB	17-1/2"	300 sacks	NONE
8-5/8"	24 & 32	2657' KB	11"	300 sacks	NONE
5-1/2"	15-1/2 & 17	10,497' KB	7-7/8"	750 sacks	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" EUE	10,171	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,350' - 10,369' (1 shot per foot)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,377' - 10,389' (1 shot per foot)			Perforated in Acid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
October 12, 1974		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-31-74	4			10	1.5 MMCFD	NONE	25,000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1081	0		60	1.5 MMCFD	NONE		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in TEST WITNESSED BY W. E. Walter

35. LIST OF ATTACHMENTS Logs, Deviation, and DST's and Multipoint Tests.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ray Crain TITLE District Superintendent DATE November 7, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)