

c/sf

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEC 9 1982

RECEIVED
NM 88210 LEASE
NM-14840
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
General American Oil Company of Texas ✓
3. ADDRESS OF OPERATOR
P. O. Box 128 Loco Hills, N.M. 88255
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 1980' FSL and 660' FEL

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Green "A"
9. WELL NO.
#3
10. FIELD OR WILDCAT NAME
Grayburg-Atoka
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T-17S, R-29E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3595' KB

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

SUBSEQUENT TO:

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RECEIVED

DEC 3 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled and originally produced from the Atoka Perfs 10,350'-10,389' from October, 1972 to October, 1978.

A cast iron bridge plug was set @ 10,315' on October 2, 1978 with 35' of cement on top. The Upper Atoka was perforated from 10,228'-10,245' and was tested and found to be non-productive.

On October 9, 1978 a cast iron bridge plug was set at 10,100' with 35' of cement on top. The Cisco zone was perforated from 9074'-9090' and was tested and found non-productive.

On March 19, 1979 a cast iron bridge plug was set at 8798' with 35' of cement on top. The Wolfcamp was perforated from 8575'-8587' and was tested and found non-productive.

Prior to the plugging and abandoning of this well we request to:

1. Dig small workover pit.

(CONTINUED ON BACK)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Field

SIGNED Lendell N. Hawkins TITLE Superintendent DATE December 2, 1982

APPROVED (This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 8 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

2. Set 5-1/2" cast iron bridge plug @ ~~7200~~ *8525'*
3. Dump 35' of cement on bridge plug.
4. Run cement bond log.
5. Perforate and test the Abo Zone if cement is sufficient.