MERGY AND MILITUALS DEPARTMENT 98. 91 49144 SELEMAS 1116 1 M IN UT 10H SANTA FE FILE U.S.B.S.

LIL CONSERVATION DIVISIC . P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

JUL 29 1983

REQUEST FOR ALLOWABLE AND

O. C. D ARVESM, OFFICE

Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

-=	TRANSPORTER DIL V	. KEGOES1 1 OK	ND	ARVESIA, OFFICE	
•	OPERATOR V	AUTHORIZATION TO TRANSP	PORT DIL AND NATURAL GAS	•	
ı.	PAGRATION OFFICE				
	eneral American Oil Company of Texas Dille 100				
	General American Oil Company of Texas				
	Room 401, 4001 Penbrook, Cdessa, TX 79762				
	Reason(s) for liling (Check proper box)	Other (Please expiain)			
	New Well	Change in Transporter of:		rel test allowable for	
	Recompletion XX **	OII Dry Go		u.₹	
	Change In Ownership	Casingheod Gas Conden	12010 file 7/2	0-2203.	
	If change of ownership give name and address of previous owner				
	· ·				
U. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Formation Kind of Lease				Lease No.	
	Green " A J J Undesignated Abo SKAK Foderal KREAN NM-014840				
	Location				
	Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East				
	Line of Section 29 Township 17-S Range 29-E NMPM, Eddy County				
	TO THE OF THE OF OH AND NATURAL CAS				
П.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Navajo Refining CompanyTrucks P.O. Box 159, Artesia, NM 88210			M 88210	
	Name of Authorized Transporter of Castinghead Gas X or Dry Gas A		Address (Give address to which approved copy of this form is to be sent)		
			Fidelity Union Tower Bldg., Dallas, TX 75201		
	If well produces oil or liquida,	Unit Sec. Twp. Rec.	is gas actually connected? Who	rn .	
	give location of tanks.	I 29 17-S 29-E	No ·		
If this production is commingled with that from any other lease or pool, give commingling order number:					
W COMPLETION DATA				Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			<u> </u>		
	Elevations (DF. RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations 72701 72001			Depth Casing Shoe	
	7170' - 7209' TUBING, CASING, AND CEMENTING RECORD				
		T	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEF TH SET		
	·			<u>i</u> .	
٧.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a				
	OIL WELL				
	Date First New Cil Run To Tonks	Date of 1eet			
	Length of Test	Tubing Pressure	Cosing Pressure	Chore Size	
	Length bi				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gos-MCF	
				1	
	GAS WELL		Bbls. Condensate AMCF	Gravity of Condensate	
	Actual Fred. Tool-MCF/D	Length of Test	Bals. Consensute/ Kimer		
	Teeting Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Cosing Pressur (Shut-in)	Choke Size	
	Teeling Melkoz (piror, back pr.)	Table Property			
	OFFICIAL OF COURT IANG	200	DIL CONSERVA	TION DIVISION	
įΙ.	CERTIFICATE OF COMPLIANCE		AUC 0 4 1002		
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED AUG 0 4 1983		
	me total kana base complied with	and that the information given	Original Signed By Losio A. Claments		
	above is true and complete to the	peat of my knowledge and perior.	Supervisor District II		
)	TITLE		
		rel no	This form is to be filed in compliance with RULE 1104. If this is a sequest for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.		
	W. J. Mueller	taller			
	Biene				
	Senior Engineering Speci		If the form must be lilled out completely for allow		
	7"	10/0-	able on new and recompleted wells.		

1/11/83