

DISTRIBUTION		5
ANTAFE		1
FILE		1
S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

Operator General American Oil Company of Texas	
Address P. O. Box 416 Loco Hills, New Mexico 88255	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burch "B"	Well No. 28	Pool Name, Including Formation Grayburg-Jackson	Grayburg & San And.	Kind of Lease State, Federal or Fee	Fed. LC-028784-93(b)	Lease No. Tr. B
Location						
Unit Letter B	1295	Feet From The North	Line and 2615	Feet From The East		
Line of Section 23	Township 17-S	Range 29-E	NMPM,		Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co. Pipeline Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 23	Twp. 17-S	Rge. 29-E	Is gas actually connected? Yes	When November 21, 1974

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded October 26, 1974	Date Compl. Ready to Prod. November 19, 1974		Total Depth 3420'		P.B.T.D. 3414'			
Elevations (DF, RKB, RT, GR, etc.) 3595.5 GR	Name of Producing Formation Grayburg & San Andres		Top Oil/Gas Pay 2400'		Tubing Depth 3350'			
Perforations 2400'-2404', 2440'-2446', 2800'-2802', 2846'-49'	2858'-2862'; 2970'-2974'; 3014'-3018'; 3168'-3176'; 3350'-3353'; 3364'-3369'		Casing Shoe 3420'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" OD 20#		402' KB		100			
7-7/8"	4-1/2" OD 9.5# & 10.5#		3420' KB		400			
	2-3/8" OD EUE 4.7#							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks November 21, 1974	Date of Test November 25, 1974	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 350 barrels	Oil-Bble. 150	Water-Bble. 200 BLW	Gas-MCF 150

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Walter
W. E. Walter (Signature)
Acting District Superintendent
November 26, 1974
(Date)

OIL CONSERVATION COMMISSION
NOV 27 1974
APPROVED _____, 19_____
BY W. A. Gussert
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



11/5/74

RECEIVED

NOV 11 1974

D. C. T.
ARTESIA, N. M.

General American Oil Co. of Texas
Box 416
Loco Hills, N. M. 88255

Re: Burch B #28

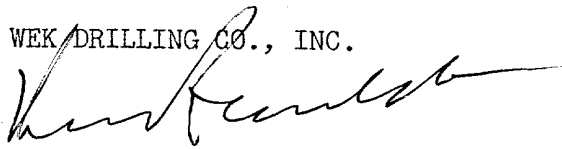
Gentlemen:

The following is a Deviation Survey of the above well:

420' - $\frac{1}{4}$
920' - $\frac{1}{2}$
1410' - $\frac{1}{2}$
1785' - 1
2249' - 1
2669' - 1
3100' - 1
3420' - 1

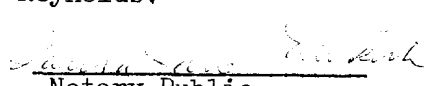
Yours very truly,

WEK DRILLING CO., INC.


Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 5th
day of November, 1974, by Kenneth D. Reynolds.


Notary Public

My Commission Expires:

8/10/77