

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-E1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-93(b) Tr. B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1295' FSL and 2615' FWL Sec. 23 T-17S, R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3581 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch B

9. WELL NO.

"30"

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-17S-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud well at 3:30 p.m. November 11, 1974.
2. Ran 8-5/8" OD 20# casing and set at 342' KB as follows:
 - a. Volume of cement equalled 132 cubic feet (100 sacks).
 - b. Brand of cement was Southwestern Class C with 2% CaCl.
 - c. Approximate temperature of cement slurry was 70° F.
 - d. Formation temperature was 65° F.
 - e. After standing cemented for 9 hours compressive strength was 800#.
Pressure tested to 400#. Tested OK.
 - f. Drilled out cement after standing 12 hours.
3. Ran 4-1/2" OD 9.5# casing to 3420' KB and cemented with 400 sacks cement.
4. We perforated as follows:

2272'-2278'	2284'-2287'	2688'-2694'	2756'-2762'
2774'-2780'	2822'-2828'	2848'-2852'	2955'-2959'
2981'-2985'	3053'-3056'	3070'-3076'	
5. Fraced from 3053'-3076' with 30,000# sand and 30,000 gallons water.
Fraced from 2955'-2985' with 20,000# sand and 20,000 gallons water.
Acidized from 2756'-2852' with 6,500 gallons acid.
Acidized from 2688'-2694' with 1,750 gallons acid.
Fraced from 2272'-2287' with 20,000# sand and 20,000 gallons water.
6. Squeezed perforations 2272'-2287' with 300 sacks cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE February 17, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side