

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL COPY

(See other
instructions on
reverse side)

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
General American Oil Company of Texas

3. ADDRESS OF OPERATOR
Box 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1295' FSL and 2615' FWL Sec. 23, T17S-R29E**

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
LC 028784-93 (b) Tr. B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch B

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

23-17S-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED **11-11-74** 16. DATE T.D. REACHED **11-17-74** 17. DATE COMPL. (Ready to prod.) **12-9-74** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **3581' GR** 19. ELEV. CASINGHEAD **3579**

20. TOTAL DEPTH, MD & TVD **3420'** 21. PLUG, BACK T.D., MD & TVD **3414'** 22. IF MULTIPLE COMPL., HOW MANY* **1** 23. INTERVALS DRILLED BY **0-3420** ROTARY TOOLS **0-3420** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2688'-3076' Grayburg & San Andres 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
SWN, GR and Caliper 27. WAS WELL CORED **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	342' KB	12-1/4"	100 Sacks	None
4-1/2"	9.5	3420' KB	7-7/8"	400 Sacks	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" EUE	3350'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2272'-2278'; 2284'-2287'; 2688'-2694'				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2756'-2762'; 2774'-2780'; 2822'-2828'					
2848'-2852'; 2955'-2959'; 2981'-2985'					
3053'-3056'; 3070'-3076'					
					See Reverse Side

33.* PRODUCTION
DATE FIRST PRODUCTION **2-5-75** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-1-75	24			60	30	100 Load	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			60	30	100 Load		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Sold to Phillips

35. LIST OF ATTACHMENTS

Logs & Deviations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Roy Crow** TITLE **District Superintendent** DATE **February 17, 1975**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (fillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and direction surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24, above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Fraced Fraced Acidized Acidized Fraced	3053'	3076'	With 30,000# sand and 30,000 gallons water.	Queen	1826' +1755'
	2955'	2985'	With 20,000# sand and 20,000 gallons water.	San Andres	2522' +1059'
	2756'	2852'	With 6,500 gallons acid.	Lovington Sand	2612' + 969
	2688'	2694'	With 1,750 gallons acid.		
	2272'	2287'	With 20,000# sand and 20,000 gallons water.		



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

November 19, 1974

General American Oil Co. of Texas
Box 416
Loco Hills, N. M. 88255

Burch B #30

Gentlemen:

The following is a Deviation Survey of the above well:

350' - $\frac{1}{4}$
815' - $\frac{3}{4}$
1300' - $\frac{3}{4}$
1575' - $\frac{3}{4}$
2512' - 1
3000' - 1
3420' - 1

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds
Vice President

KDR:ln

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this _____
day of _____, 1974, by Kenneth D. Reynolds.

My Commission Expires:

8/10/77