DISTRIBUTION ANTA FE		CONSERVATION COM THON	Porm C-104
ILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1
·		AND	Effective 1-1-65
.s.g.s.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURA	AL GAS
AND OFFICE			••
TRANSPORTER OIL			
GAS	2		RECEIVED
OPERATOR	2		7 1000
1. PRORATION OFFICE Operator			
		/	FEB 1 9 1975
Address Address	can Oil Company of Texas V		
Reason(s) for filing (Check pro	Loco Hills New Mexico 8		ARTESA OFFICE
New Well	Change In Transporter of:	Other (Please explain)	
Hecompletion			
Change in Ownership		densate	
strange in Ownership	Sangled: Ola	iensd(e	
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II. DESCRIPTION OF WELL	AND LEASE		
Lease (Adme	Pont Name, including	Formation Grayburg Kind of I	Ledge No.
BUICH D	30 Grayburg-Jack	son & San Andres State, Fe	deral or Fee Fed. LC-028784-930
Location			Tr. B
Unit Letter N	1295 See From The South	ine and 2615 Feet 7	rom The West
Line of Section 23	Township 17-S Range	29-E , NMPM,	Eddy County
Name of Authorized Transporte	mpany Pipe Line Division		
Phillips Petroleum	Commany	N. Freeman Avenue Address (Give address to which a Phillips Building Is 325 actually connected?	Artesia, New Mexico 88210 pproved copy of this form is to be sent) Odessa Texas 79760 When
Phillins Petroleum If well produces oil or liquids, give location of tanks.	Commany Unit Sen. Twp. Ege.	Phillips Building Is gas actually connected?	pproved copy of this form is to be sent) Odessa Texas 79760 When
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If well produces oil or liquids, give location of tanks. If this production is comming V. COMPLETION DATA Designate Type of Corporate Spudded	Commany Chit Sen. Twp. Ede. G 23 17-S 29- gled with that from any other lease or pool mpletion — (\) X Date Compil Ready to Prod. 12-9-74	Address (Give address to which a Phillips Building is gas actually connected? E Yes L. give commingling order number: Saw Well Workover Deeper X Total Depth	Odessa Texas 79760 When 2-5-75 Plug Back Same Res'v. Diff. Res'v.
If well produces oil or liquids, give location of tanks. If this production is comming V. COMPLETION DATA Designate Type of Cordinate Spudded 11-11-74 Elevations (DF, RKB, RT, GR, 3581 GR	Company Unit Sen. Twp. Ege. G 23 17-S 29- gled with that from any other lease or pool policy (Sal Well Gas Well X) Date Compl. Ready to Prod. 12-9-74 etc., Sime of Producing Formation Grayburg & San Andres	Address (Give address to which a Phillips Building Is gas actually connected? E Yes I. give commingling order number: Yew Well Workover Deeper X Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3414'
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If well produces oil or liquids, give location of tanks. If this production is comming V. COMPLETION DATA Designate Type of Cordate Spudded 11-11-74 Elevations (DF, RKB, RT, GR, 3581 GR Perforations -2272 -2278	Commany Control Sent Twp. Ede. G 23 17-S 29- gled with their from any other lease or pool Cill Well Gas Well mpletion — (\) Date Compil. Ready to Prod. 12-9-74 etc., Come of Producing Formation Grayburg & San Andres 2888 -289	Address (Give address to which a Phillips Building Is gas actually connected? E Yes I. give commingling order number: Yaw Well Workover Deeper X Total Depth 3420' Top Oil/Gas Pay 2688-1 4' 2756'-2762'	pproved copy of this form is to be sent) Odessa Texas 79760 When 2-5-75 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3414' Tubing Depth 3350' Septh Gasing Shoe
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If well produces oil or liquids, give location of tanks. If this production is comming V. COMPLETION DATA Designate Type of Cord Date Spudded 11-11-74 Elevations (DF, RKB, RT, GR, 3581 GR Perforations -2272 -2278 2744'-2780' 2822' HOLE SIZE	Company Com	Address (Give address to which a Phillips Building Is gas actually connected? E Yes L. give commingling order number: Name Well Workover Deeper X Total Depth 3420' Top Oil/Gas Pay 2688.1 4' 2756'-2762' 2959 2981'-2985' 305 DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3414' Tubing Depth 3350' Septh Gasing Shoe 3'-3056' SACKS CEMENT
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If well produces oil or liquids, give location of tanks. If this production is comming V. COMPLETION DATA Designate Type of Cordinate Spudded 11-11-74 Elevations (DF, RKB, RT, GR, 3581 GR Perforations -22721-2278 2744'-2780' 2822' HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE	Company G 23 17-S 29- gled with that from any other lease or pool mpletion - 1\) Date Compi. Ready to Prod. 12-9-74 etc., Come of Producing Formation Grayburg & San Andres -2828 2848 -2852 2955 - TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"OD 20# 4-1/2"OD 9.5# 2" EUE 4.7#	Address (Give address to which a Phillips Building Is gas actually connected? E Yes I. give commingling order number: 'law Well Workover Deeper X Total Depth 3420' Top Oil/Gas Pay 2688-1 4' 2756'-2762' 2959 2981'-2985' 305 ND CEMENTING RECORD 3070 DEPTH SET 342' KB 3420' KB 3420' KB 3350'	Proved copy of this form is to be sent) Odessa Texas 79760 When 2-5-75 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3414' Tubing Depth 3350' Senth Gasing Shoe 3'-3056' 3420' 0'-3076' SACKS CEMENT 100 400
If well produces oil or liquids, give location of tanks. If this production is comming V. COMPLETION DATA Designate Type of Cordinate Spudded 11-11-74 Elevations (DF, RKB, RT, GR, 3581 GR Perforations -22721-2278 2744'-2780' 2822' HOLE SIZE 12-1/4" 7-7/8"	Company G 23 17-S 29- gled with that from any other lease or pool mpletion - 1 X Date Compi. Ready to Prod. 12-9-74 etc., Come of Producing Formation Grayburg & San Andres -2284-2287 2688'-269 -2828' 2848'-2852' 2955'- TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"OD 20# 4-1/2"OD 9.5# 2" EUE 4.7# CST FOR ALLOWABLE (Test must be able for this compile to the compile	Address (Give address to which a Phillips Building Is pas actually connected? E Yes I, give commingling order number: 'law Well Workover Deeper X Total Depth 3420' Top Oil/Gas Pay 2688-1 4' 2756'-2762' 2959 2981'-2985' 305 ND CEMENTING RECORD 3070 DEPTH SET 342' KB 3420' KB 3350'	Proved copy of this form is to be sent) Odessa Texas 79760 When 2-5-75 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3414' Tubing Depth 3350' Senth Gasing Shoe 3'-3076' SACKS CEMENT 100 400 oil and must be equal to or exceed top allow-
If well produces oil or liquids, give location of tanks. If this production is comming V. COMPLETION DATA Designate Type of Cord Date Spudded 11-11-74 Elevations (DF, RKB, RT, GR, 3581 GR Perforations -22721-2278 2744'-2780' 2822' HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL Date First New Cil Run To Tar	Company G 23 17-S 29- gled with that from any other lease or pool mpletion — (1) X Date Compl. Ready to Prod. 12-9-74 etc., Sime of Producing Formation Grayburg & San Andres 2284-2287 2688'-269 -2828' 2848'-2852' 2955'- TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"OD 20# 4-1/2"OD 9.5# 2" EUE 4.7# CST FOR ALLOWABLE (Test must be able for this companies.	Address (Give address to which a Phillips Building Is as actually connected? E Yes I. give commingling order number: Yes Address Well Workover Deeper X Total Depth 3420' Top Oil/Gas Pay 2688' 4' 2756'-2762' 2959 2981'-2985' 305 ND CEMENTING RECORD 3070 DEPTH SET 342' KB 3420' KB 3420' KB 3420' KB 3420' KB 3420' KB 3450' After recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	Proved copy of this form is to be sent) Odessa Texas 79760 When 2-5-75 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3414' Tubing Depth 3350' Senth Gasing Shoe 3'-3076' SACKS CEMENT 100 400 oil and must be equal to or exceed top allow-
If well produces oil or liquids, give location of tanks. If this production is comming V. COMPLETION DATA Designate Type of Cordinate Spudded 11-11-74 Elevations (DF, RKB, RT, GR, 3581 GR Perforations 22721-2278 2744'-2780' 2822' HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUEOIL WELL	Company G 23 17-S 29- gled with that from any other lease or pool mpletion - 1 X Date Compi. Ready to Prod. 12-9-74 etc., Come of Producing Formation Grayburg & San Andres -2284-2287 2688'-269 -2828' 2848'-2852' 2955'- TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"OD 20# 4-1/2"OD 9.5# 2" EUE 4.7# CST FOR ALLOWABLE (Test must be able for this compile to the compile	Address (Give address to which a Phillips Building Is gas actually connected? E Yes I. give commingling order number: Yaw Well Workover Deeper X Total Depth 3420' Top Oil/Gas Pay 2688-1 4' 2756'-2762' 2959 2981'-2985' 305 ND CEMENTING RECORD 3070 DEPTH SET 342' KB 3420' KB 3420' KB 3350' after recovery of total volume of load depth or be for full 24 howe)	Proved copy of this form is to be sent) Odessa Texas 79760 When 2-5-75 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3414' Tubing Depth 3350' Senth Gasing Shoe 3'-3076' SACKS CEMENT 100 400 oil and must be equal to or exceed top allow-
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If well produces oil or liquids, give location of tanks. If this production is comming V. COMPLETION DATA Designate Type of Cord Date Spudded 11-11-74 Elevations (DF, RKB, RT, GR, 3581 GR Perforations -22721-2278 2744'-2780' 2822' HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL Date First New Cil Run To Tance 2-5-75	Company G 23 17-S 29- gled with that from any other lease or pool mpletion — (1) X Date Compl. Ready to Prod. 12-9-74 etc., Come of Producing Pormation Grayburg & San Andres 2284-2287 2688'-269 -2828' 2848'-2852' 2955'- TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"OD 20# 4-1/2"OD 9.5# 2" EUE 4.7# CST FOR ALLOWABLE (Test must be able for this companies.	Address (Give address to which a Phillips Building Is as actually connected? E Yes I. give commingling order number: Address Well Workover Deeper X Total Depth 3420' Top Oil/Gas Pay 2588-1 4' 2756'-2762' 2959 2981'-2985' 305 ND CEMENTING RECORD 3070 DEPTH SET 342' KB 3420' KB 3450' Producing Method (Flow, pump, gamp) Producing Method (Flow, pump, gamp) Pumping	Proved copy of this form is to be sent) Odessa Texas 79760 When 2-5-75 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3414' Tubing Depth 3350' Septh Gasing Shoe 3'-3056' 3'-3076' SACKS CEMENT 100 400 oil and must be equal to or exceed top allows lift, etc.)
If well produces oil or liquids, give location of tanks. If this production is comming V. COMPLETION DATA Designate Type of Cord Date Spudded 11-11-74 Elevations (DF, RKB, RT, GR, 3581 GR Perforations 22721-2278 2744'-2780' 2822' HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL Date First New Cil Run To Tance 2-5-75 Length of Test 24 Hours Actual Prod. During Test	Company G 23 17-S 29- gled with their from any other lease or pool call Well: Gas Well mpletion — (V) X Date Compil. Ready to Prod. 12-9-74 etc., Sime of Producing Formation Grayburg & San Andres 2284-2287 2688'-269 -2828' 2848'-2852' 2955'- TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"OD 20# 4-1/2"OD 9.5# 2" EUE 4.7# CST FOR ALLOWABLE (Test must be able for this case) Call Bbie.	Address (Give address to which a Phillips Building Is gas actually connected? E Yes I. give commingling order number: Yaw Well Workover Deeper X Total Depth 3420' Top Oil/Gas Pay 2688-1 4' 2756'-2762' 2959 2981'-2985' 305 ND CEMENTING RECORD 3070 DEPTH SET 342' KB 3420' KB 3420' KB 3350' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gar Pumping Casing Pressure Water-Bbls.	Proved copy of this form is to be sent) Odessa Texas 79760 When 2-5-75 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3414' Tubing Depth 3350' Senth Gasing Shoe 3'-3076' SACKS CEMENT 100 400 oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF
If well produces oil or liquids, give location of tanks. If this production is comming V. COMPLETION DATA Designate Type of Cord Date Spudded 11-11-74 Elevations (DF, RKB, RT, GR, 3581 GR Perforations 2272'-2278 2744'-2780' 2822' HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL Date First New Cil Run To Tance 2-5-75 Length of Test 24 Hours	Company G 23 17-S 29- gled with that from any other lease or pool mpletion — (V) X Date Compil Ready to Prod. 12-9-74 etc., Sime of Producing Formation Grayburg & San Andres -2284-22871 2688'-269 -2828' 2848'-2852' 2955'- TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"OD 20# 4-1/2"OD 9.5# 2" EUE 4.7# CST FOR ALLOWABLE (Test must be able for thin one) Date of Test 2-1-75 Tubing Pressure	Address (Give address to which a Phillips Building Is gas actually connected? E Yes I. give commingling order number: Yes I. give commingling order number: X Total Depth 3420' Top Oil/Gas Pay 2688' 4' 2756'-2762' 2959 2981'-2985' 305 ND CEMENTING RECORD 3070 DEPTH SET 342' KB 3420' KB 3420' KB 3350' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure	Proved copy of this form is to be sent) Odessa Texas 79760 When 2-5-75 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3414' Tubing Depth 3350' Senth Gasing Shoe 3'-3076' SACKS CEMENT 100 400 oil and must be equal to or exceed top allowers lift, etc.) Choke Size
If well produces oil or liquids, give location of tanks. If this production is comming V. COMPLETION DATA Designate Type of Cord Date Spudded 11-11-74 Elevations (DF, RKB, RT, GR, 3581 GR Perforations 22721-2278 2744'-2780' 2822' HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL Date First New Cil Run To Tance 2-5-75 Length of Test 24 Hours Actual Prod. During Test	Company G 23 17-S 29- gled with their from any other lease or pool call Well: Gas Well mpletion — (V) X Date Compil. Ready to Prod. 12-9-74 etc., Sime of Producing Formation Grayburg & San Andres 2284-2287 2688'-269 -2828' 2848'-2852' 2955'- TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"OD 20# 4-1/2"OD 9.5# 2" EUE 4.7# CST FOR ALLOWABLE (Test must be able for this case) Call Bbie.	Address (Give address to which a Phillips Building Is gas actually connected? E Yes I. give commingling order number: Yaw Well Workover Deeper X Total Depth 3420' Top Oil/Gas Pay 2688-1 4' 2756'-2762' 2959 2981'-2985' 305 ND CEMENTING RECORD 3070 DEPTH SET 342' KB 3420' KB 3420' KB 3350' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gar Pumping Casing Pressure Water-Bbls.	Proved copy of this form is to be sent) Odessa Texas 79760 When 2-5-75 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3414' Tubing Depth 3350' Senth Gasing Shoe 3'-3076' SACKS CEMENT 100 400 oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF

(Signature) Rey Crow District Superintendent

(Date)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

February 17, 1975

TITLE .

Casing Pressure (Shut-in)

OIL CONSERVATION COMMISSION

Choke Size

FEB 21 1975 APPROVED SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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