SUBMIT IN TRIPLICATES

(Other instruction reverse side)

Form approved Budget Bureau No. 42-R142

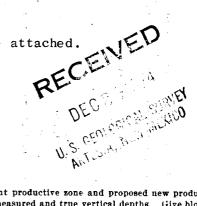
2111

UNI D STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY						LC 029435-b 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						O. IF INDIAN, ALLOTTER	OK TRIBE NAME		
1a. TIPE OF WORK						7. UNIT AGREEMENT N			
	ILL X	DEEPEN [PLUG BA	CK 📋	1. UNIT AGREEMENT N	AM 5 .		
D. TYPE OF WELL OIL THE G	AS [T]		SINGLE [☐ MULTIE	PLJE [· ·		
OIL X G. W. 2. NAME OF OPERATOR	ELL OTHER		ZONE	ZONE		S. FARM OR LEASE NAM			
			_	ECEI	VED	J. L. Keel	B''		
Atlantic Ric	hfield Company	v'	R	<u> </u>		9. WELL NO.			
					1075 N	30			
	10, Hobbs, New			JAN 15	<u> 1975 </u>	10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (R At surface	Grayburg Jackson SA								
430' FSL & 2250' FEL (Unit letter 0)						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zon	ie	,	1	ARTESIA,	DFFICE				
bane as surface						6-17S-31E	files in		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE,						12. COUNTY OR PARISH	13. STATE		
	of Loco Hills,	N.M. on U.	S.Hwy & 6	miles No	rth	Eddy	N.M.		
10. DISTANCE FROM PROPO LOCATION TO NEAREST				F ACRES ASSIGNED					
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			1885			40	. =:		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. ROT		20. ROTA	BY OR CABLE TOOLS			
			3250'			Rotary	**		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	BK WILL START*		
3760.4' GR						12/30/74			
23.	P	PROPOSED CASIN	G AND CEME	NTING PROGR.	AM		· · · · · · · · · · · · · · · · · · ·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
12-1/4"	8-5/8" OD	24# K-5	5.	500'	Circ	to surface			
7-7/8"	5-1/2" OD	14# H-4	0	32501	1000	sx			
	1	1	1						

Propose to drill oilwell in Keel-West Waterflood area to test the Grayburg/San Andres producing capabilities.

Complete plans as required by USGS regulations to drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Freduction Freduction						
SIGNED Howard	TITLE	Dist. Drlg.	Supv.		DATE	2/19/74
(This space for Federal or State office use)						-
PERMIT NO.		APPROVAL DATE			<u> </u>	· · · · · · · · · · · · · · · · · · ·
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE			<u></u>	DATE	

NEV XILO OIL CONSERVATION COMMISS OF WELL ECCATION AND ACREAGE DEDICATION PLAT

Form C | 17 Supersedes C-128 Intentive (-1-65

All distances must be from the outer boundaries of the Section

Atlantic Richfield Company			Keel "B"	30	
0	6	17 South	31 East	Eddy	
430	teroi Well.	South are on	<u>2250</u>	eet to our ne East	
3760.4	First lang f		Grayburg Jackso	o n	SW & SE & 40 A ses
1 Outline the 2 If more that interest and 3 If more that dated by con Yes If answer is this form if No allowab	acreage dedican one lease of royalty) n one lease of ommunitization. No If s "no" list the necessary.)	different ownership a unitization, force-poor answer is "yes!" type	well by colored pencifiell, outline each and ideal of the well oling, etc? of consolidation scriptions which have all interests have been	or hachure marks on the dentify the ownership the have the interests of actually been consolidated (by committee)	
Stoff.		10 340 10 340	THGINEER & LAND	District Atlanti	CERTIFICATION ertify that the information con- ents true and complete to the showledge and belief Drilling Supervisor C Richfield Company Der 19, 1974
			2250	heraby shown on notes of ounder my strue of knowledge Decem weg arrite: In 1 1 2 2	errify that the well location in a plat was a orted from field in tual as levs made by me or supervision, and that the same and orted in the best of my and best.
336 660	90 1320 1680 1	940 2310 264. 23		A CONTRACTOR	MWWW.

AtlanticRichfieldCompany

North American Producing Division Permian Dis — West Area Post Office Box 1710 Hobbs, New Mexico 88240 Telephone 505 393-7163

George V. Ricks, Superintendent Production & Drilling

December 20, 1974

U.S.G.S. P. O. Drawer U Artesia, New Mexico 88210

Re: Keel B #3D 330' FSL & 2250' FEL Section 6, T17S, R31E, Eddy County, New Mexico

Application for Permit to Drill:

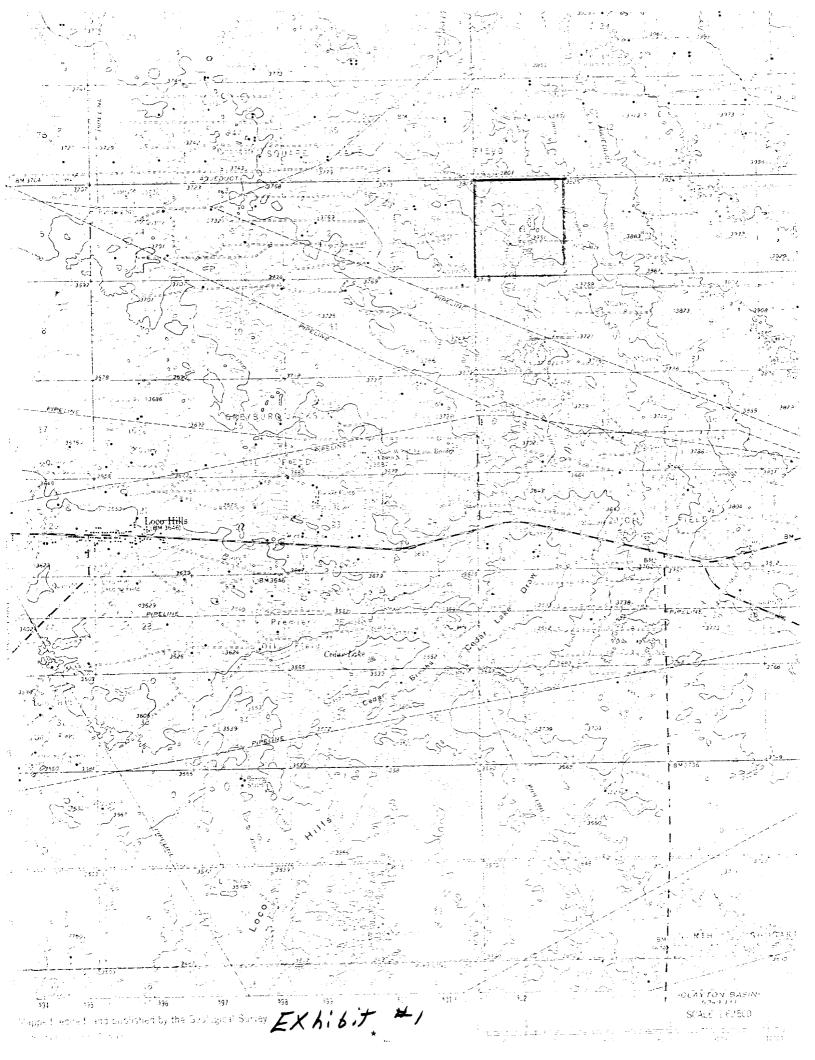
- 1. We will exit off U. S. Highway 82 to the north. Attached is exhibit #1 on which Sec. 6 is outlined in red.
- 2. Planned access roads:
 We will build 700' of new road as indicated on exhibit #2.
 The road will be 12' wide with 6" caliche compacted.
- 3. Location of existing wells: Exhibit #2 shows existing wells.
- 4. Lateral roads to well locations:
 These roads are shown on both exhibit #1 & #2.
- 5. Location of tank battery: Tank battery is presently located in Sec 8, T17S, R31E, Unit letter C.
- 6. Location and type of water supply:
 The fresh water for the surface hole and for cementing will
 be trucked in. The brine water will be produced water on the
 lease obtained from the tank battery.
- 7. Methods for handling waste disposal: All solid waste from the drilling operation will be buried. A trash pit will be used for burning other solid waste.
- 8. Location of camp: No camp intended.
- 9. Location of air strip:
 No airstrip intended.

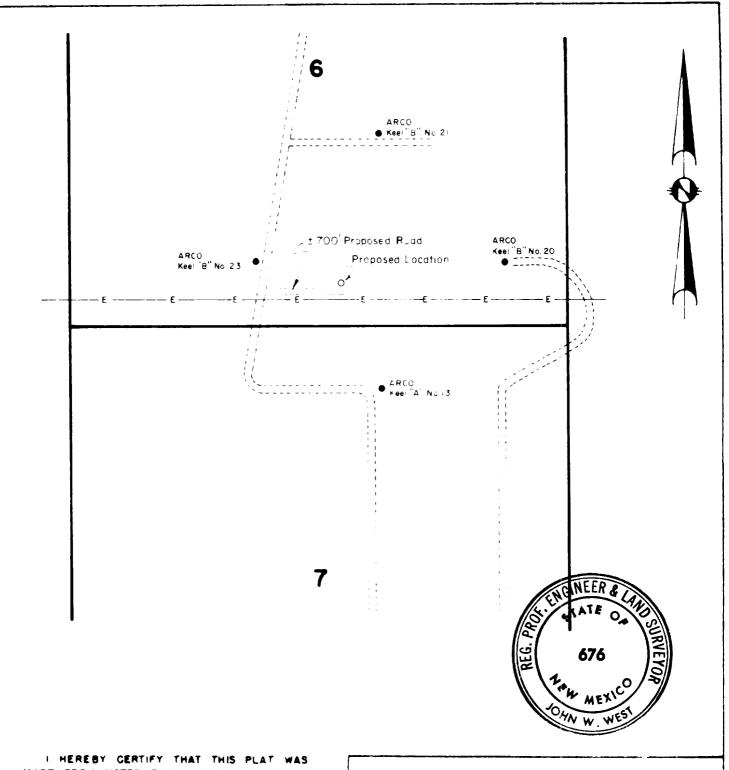
U.S.G.S. December 20, 1974 Page 2.

- 10. Location of layout to include position of rig, etc.
 Rig will have the engines facing south, the "V" door and
 racks to the east as shown on plat #3.
- 11. Plans for restoration of surface: The pits will be filled and levelled. All not used area will be restored to as near the original condition as possible.
- 12. Any other information that may be used to evaluate the impact on environment:
 - (a) The working pits will be lined with plastic to contain its contents.

H. J. Bernard

HJB:kw





I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM NOTES TAKEN IN THE FIELD IN A BONA FIDE SURVEY MADE UNDER MY SUPERVISION, AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

JOHN W. WEST, N.M. P.E. B

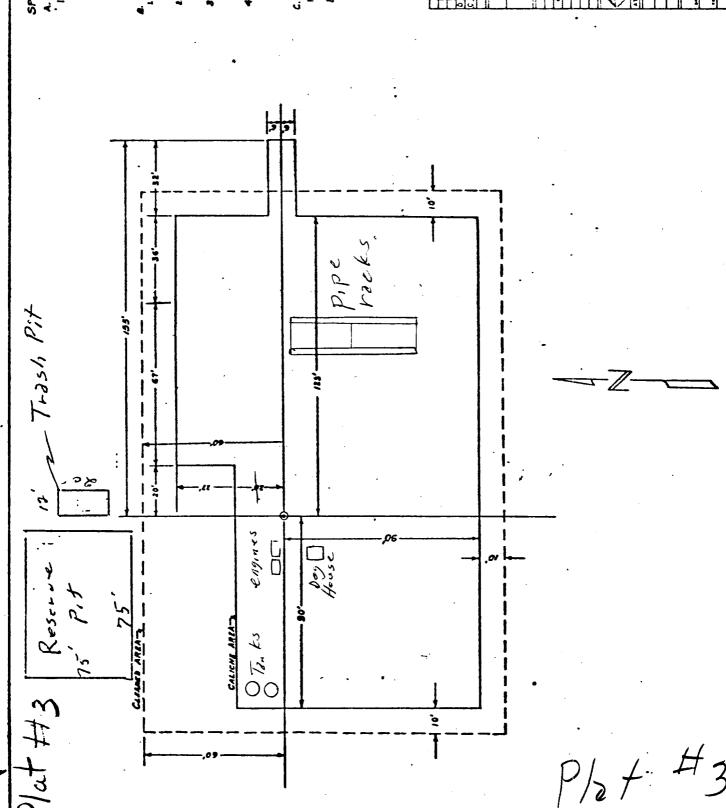
THN W. WEST, N.M. PE. & L.S NO.676 TEXAS R.P.S NO. 1136

ATLANTIC RICHFIELD COMPANY

Topo Survey of area around the location, Keel "B" No. 31 located in Section 6, Township 17 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

JOHN W WEST ENGINEERING COMPANY
CONSULTING ENGINEERS HOBBS, NEW MEXICO

Scale	1"=1000'	Drawn	by	Be	verl	Υ
Date	December 18, 1974	Sheet	1	of	1	Sheets



SPECIFICATIONS-

A. LUCATION

LCONTRACTOR SHALL FURHISM, HAUS, DUMP, STAIRS, AND COMPACT CALCOR MINIMUM BEPTH SHALL BE APPLIED APPLIED APPLIED APPLIED APPLIED APPLIED APPLIED AND AND SHALL BE SAID AND AREA DUTLINE BY SOME LIME SHALL BE LEVELED WITH PAD.

ROAD WHERE APPLICABLE

L ROAD STAIL OF BUILT IN THE DEST LOCATION AND BURLE BAR MINNAUM OF INVOEWITH CURVES AND GRADED SKAN ASTOCOMEDATE LOADED TRUCKES AND B. ROAD STAIL DE COVERED WITH 6" COMPACIED CALKING

USING MATER ATTHE RATE OF APPROX, ONE GALLOR PER SQ. PT. ATLANTIC, SHALL FURNISM AT THE LOCATION ,

B. ATLANTIC SHALL FURNISH AT THE LOCATION A M. CATTLEGUARD, THBER SHES, AND POST. CONTRACTOR SHALL HOTALL CATTLEGUARD TO LANDOWNERS, SPECIFICATIONS,

LANDOWNERS SPECIFICATIONS,

4. EXTRA CALICHE FOR ALL TURNING RI HAL
BLANTICHAED AND LINEAR MEASURL. "NTS
BUDS SHALL WELLUDE SUCH EXTRA CALICME
REQUIREMENTS.

CNERAL

1. DRILLING MAT CONTAINS AN ESTIMATED 188 CU 703. LOOSE MEASUMEMENT. 2. CONTRACTOR SHALL BE MESPONSIBLE FOR ALL ROYALTES INCLUDING PIT ENTRANCE

CELLAR TO BE S'KE'N'S WOOD FRAME

