

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely A

9. WELL NO.

#26

10. FIELD AND POOL, OR WILDCAT

Graybury-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-17S-29E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR General American Oil Company of Texas
3. ADDRESS OF OPERATOR P. O. Box 416 Loco Hills, New Mexico 88255	14. PERMIT NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2615' FSL and 25' FWL Sec. 24- T.17S - R.29E	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3590' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion, and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud well at 6:30 p.m. November 23, 1975.
2. Ran 8-5/8" OD 24# 8rd casing and set at 386' KB as follows:
 - a. Volume of cement equalled 132 cubic feet (100 sacks).
 - b. Brand of cement was Southwestern Class "C" with 2% CaCl.
 - c. Approximate temperature of cement slurry was 66° F.
 - d. Formation temperature was 65° F.
 - e. After standing cemented 9 hours compressive strength was 800#. Pressure tested to 400#. Tested O.K.
 - f. Drilled out cement after standing 12 hours.
3. Ran 4-1/2" OD 9.5# & 10.5# casing to 3575' KB and cemented with 400 sacks cement.
4. We perforated as follows:
5. Fraced from 3498' to 3506' with 30,000# sand and 30,000 gallons water.
Fraced from 3354' to 3383' with 15,000# sand and 20,000 gallons water.
Acidized from 2942' to 2946' with 2500 gallons.
Acidized from 2906' to 2910' with 2000 gallons.
Acidized from 2854' to 2873' with 3000 gallons.
Acidized from 2810' to 2813' with 1000 gallons.
Acidized from 2568' to 2595' with 6000 gallons.
Fraced from 2431' to 2444' with 30,000# sand and 30,000 gallons water.
Fraced from 2330' to 2338' with 20,000# sand and 20,000 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Brown

TITLE District Superintendent

DATE 12/29/75

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

DEC 29 1975

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

DEC 31 1975

L. L. BEEKWING
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.