STATE OF NEW MEXICO STATE OF NEW MEXICO REC	CEIVEL OIL CONSERVA		Form C-104 Revised 10-1-78
PIET MINUTION	P. O. BC	OX 2088 W MEXICO 87501	
-n- //	g 0 1 '85	•	
LAMO OFFICE	REQUEST FO	OR ALLOWABLE	
TRANSPORTER	O. C. D. ESIA, CHENGORIZATION TO TRANS	AND SPORT OIL AND NATURAL GAS	•
PROMATION OFFICE			
PHILLIPS PETROLEUM C	COMPANY		
4001 Penbrook Od	lessa, Texas 79762		
Messen(s) for filing (Check proper bos	Z) Change in Transporter of:	Other (Please explain)	
Riger Well Recompletion	Cast Dry G	Changed from	pany August 1, 1985
Change in Ownership X	Cestinghead Gas Conde	ensate Thiritips off com	pany nagase 1, 1703
Echange of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
	* TACE		
DESCRIPTION OF WELL AND	Mell No. Pool Name, Including	l	#0
7.60	Grayburg-Jacks	son-SR-Q-G-SA	of Fee Federal \$28784-A
Lecetion L : 26:	15 Feet From The South Li	ine andFeet From	The
2/	17_S - 2	9-E , NMPM,	Eddy
Line of Section 24 T.	. waship 17-5 Ronge 2		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)
Navajo Refining Comp	pany - Pipeline Division	P. O. Box 159 Artesi Address (Give address to which appro	a. New Mexico 88210
Phillips Petroleum (Texas 79762
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	December 13, 1975
give location of tanks.	K 24 17S 29E	Yes	December 13, 1775
If this production is commingled w COMPLETION DATA	rith that from any other lease or pool		Plug Back Same Res'v. Diff. Res'
Designate Type of Complete	ion - (X) Oil Well Gas Well	New Well Workover Deepen	
Dese Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (Dr., RRB, RR, OR, Vic.)			Depth Casing Shoe
Perferations	•		
		ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Past ID-3
			8-9-85
			Chy Dp Name
	TOTAL CONTRACTOR CONTRACTOR	after recovery of total volume of load of	l and must be equal to or exceed top allo
TEST DATA AND REQUEST I	FOR ALLOWABLE per this	depth or be for full 24 hours) [Producing Method (Flow, pump, gas	
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pamp, 203	
Length of Test	Tubing Pressure	Casing Presents	Choke Size
Tool	Oil • Bale•	Water-Bhis.	Gas-MCF
Actual Prod. During Test			
GAS WELL ACTUAL Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
*mering markon (breef, ance her)			ATION DUVISION
CERTIFICATE OF COMPLIA	NCE	11	ATION DIVISION
		AUG (3 1985

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BRush (Signal	J. B. Rush			
(Signature) Production Records Supervisor				
(Tule)				

(Date)

July 26, 1985

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or despens, well, this form must be accompanied by a tabulation of the deviation tasks on the well in accordance with MULE 111.

ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCD

All sections of this form must be filled out completely for sllow able on new and secompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner rall name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple connoiced wells.

TITLE .

di. The Continues of the Co