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Form 9-330 (Rev. 5-63)

DEC 20 1976

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

D. C. C.

ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. ESVR. [] Other []

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P.O. DRAWER A, LEVELLAND, TEXAS 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1980' FSL x 1241' FWL SEC. 33 (UNIT L, NW/4 SW/4)
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED: 2-22-76
18. DATE T.D. REACHED: 4-21-76
17. DATE COMPL. (Ready to prod.): 12-8-76
18. ELEVATIONS (OF, RKB, RT, GR, ETC.): 3547' GL

20. TOTAL DEPTH, MD & TVD: 11180
21. PLUG, BACK T.D., MD & TVD: 10265
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY: 0 - T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 10160' - 10177' STRAWN
25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DUAL LL MICRO-SFL, COMP. NEUTRON FORM DENSITY
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET. (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes rows for 13 3/8", 9 5/8", and 5 1/2" casings.

29. LINER RECORD 30. TUBING RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes tubing record for size 2 3/8, depth 10157, packer 10095.

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Perforation record table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes intervals 10980'-10988', 10806'-10824', 10160'-10164', 10170'-10177'.

33. PRODUCTION

DATE FIRST PRODUCTION: 10-24-76
PRODUCTION METHOD: FLOWING
WELL STATUS: SHUT-IN
DATE OF TEST: 12-8-76
HOURS TESTED: 18
CHOKE SIZE: 48/64
PROD'N. FOR TEST PERIOD: 8
OIL-BBL.: 295
GAS-MCF.: 3
WATER-BBL.: 36875
FLOW. TUBING PRESS.: 100
CASING PRESSURE: NA
CALCULATED 24-HOUR RATE: 11
OIL-BBL.: 393
GAS-MCF.: 4
WATER-BBL.: 35,727

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): To Be Sold - Well now SI
TEST WITNESSED BY: POSTED & BOOK ID 24-76

35. LIST OF ATTACHMENTS: LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Ray W. Cox TITLE: Administrative Assistant DATE: 12-16-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

4-4565-ART -DIV SIGNED -Supt. -RC -Partners

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference. (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
LOWER MORROW	10,980'	10,988'		SAN ANDRES	2775'		
UPPER MORROW	10,806'	10,824'		WOLF CAMP	2770'		
				CISCO	7660'		
				CANYON	8880'		
				STRAWN	9480'		
				ATOKA	9690'		
				MIDDLE MORROW	10,244'		
				LOWER MORROW	10,692'		
				CHESTER LIME	10,920'		
					11,170'		

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