

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936 (d)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Anadarko Production Company

DEC 8 1976

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface1980' FSL & 990' FWL Sec. 29, T 17S, R 30E
Eddy County, New Mexico

7. UNIT AGREEMENT NAME

Loco Hills Federal
Communitization Unit

8. FARM OR LEASE NAME

Loco Hills Fed. Com.

9. WELL NO.

10. FIELD AND POOL OR CATEG.

Loco Hills "Morrow"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29 - 17S - 30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3555.3 GL

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Commence Drlg. Operation ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up Rotary Tools.
2. Spudded @ 6:00 P.M. 9-23-76; drilled 17½" hole to 486', set 469' of 13 3/8", 48# casing @ 488' KB, cemented w/500 sx Class C w/2% CaCL. Circulated 87 sx to pit. WOC Dumped 6 yards Redimix down backside of casing. WOC Installed Double Ram Hydraulic Blow Out Preventor, tested to 500 psi.
3. Drilled 12½" hole to 3500', ran Simultaneous Dual Laterolog & Compensated Formation Density Log w/Caliper in O. H. Ran 3544' of 9 5/8", 36# casing, set Guide Shoe @ 3503' KB and Float Shoe @ 3465' KB, cemented w/1000 sacks Class C cement. Ran Temp. Survey - found top of cement @ 1173'. WOC Installed Double Ram Hydraulic Blow Out Preventor w/Hydril, tested to 500 psi.
4. Drilled 8 3/4" hole to 11,400'. Ran DST #1 @ 9985'. Ran Gamma Ray Comp. Neutron & Dual Laterolog in O. H. Ran DST #2 and DST #3. Ran 11,400' of 4½", 13.5# & 11.6# casing, cemented w/900 sacks Class H cement. Ran Temp. Survey - found cement top @ 9140'. Ran Cement Bond Log - good cement.
5. Ran tubing conveyed perforating gun and installed Wellhead Equipment. Perforated 10,855-63 and 10,874-78 @ 4 SPF.
6. Acidized above listed perms w/3000 gals Acid w/98,000 Standard cubic feet of Nitrogen.
7. Swabbing and testing at present time.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by
Jerry E. Buckles

TITLE

Area Supervisor

DATE

December 3, 1976

(This space for Federal or State office use)

APPROVED BY

Joe S. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

DEC 7 1976

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
DEC 6 1976
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

RECEIVED
DEC 9 1978
D. C. C.
ADMIN. OFFICE