

NO. OF COPIES RECEIVED		3
DISTRIBUTION		
SANTA FE		/
FILE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes OIL C-104 and C-110  
Effective 1-1-65

MAR 21 1977

O. C. C.  
ARTESIA, OFFICE

RECEIVED  
MAR 21 1977  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

Operator Petroleum Corporation of Texas	
Address Box 911, Breckenridge, Texas 76024	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jenkins "B" Federal	Well No. 5	Pool Name, including Formation Grayburg Jackson	Kind of Lease State, Federal or Fee Federal	Lease No.
Location				
Unit Letter D	330	Feet From The North	Line and 330	Feet From The West
Line of Section 20	Township 17S	Range 30E	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 2197, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 20	Twp. 17S	Pge. 30E	Is gas actually connected? Yes	When 3/77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1/3/77	Date Compl. Ready to Prod. 2/4/77		Total Depth 3693'		P.B.T.D. 366' -----			
Elevations (DF, RKB, RT, GR, etc.) 3640' GR	Name of Producing Formation G - San Andres		Top Oil/Gas Pay 3470 2724'		Tubing Depth 3270'			
Perforations 2480-2570 (14 holes), 2750-2930 (10 holes) 3571-3620 (16 holes)		Depth Casing Shoe 3667						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 22#		496'		100 IW 100 CL C 2# CC			
7-7/8"	4-1/2" 10.5#		3667'		675 sx. CL H 10# Sand,			
7-1/8"	2-3/8"		3270'		5# Salt, 3/10 of 1# CFR 2/sk			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/14/77	Date of Test 3/11/77	Producing Method (Flow, pump, gas lift, etc.) Pumping - 1 1/2"	
Length of Test 24 Hrs.	Tubing Pressure ---	Casing Pressure 35#	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 29.6	Water - Bbls. 85.06	Gas - MCF 10

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mary B Taylor  
(Signature)

Production Clerk

(Title)

March 17, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 22 1977

BY W. A. Dussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.