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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 20 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

G. C. E. SUNDY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE DO NOT USE THIS FORM FOR ANY OTHER PURPOSES. IT IS THE PROPERTY OF THE COMMISSION AND WILL BE RETURNED TO YOU IF YOU DO NOT WANT IT.		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. B-7596
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Issue
2. Name of Operator Atlantic Richfield Company		6. Firm or Lease Name Robinson Gas Com
3. Address of Operator Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER E 1850 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 27 TOWNSHIP 17S RANGE 29E N.M.P.M.		10. Field and Pool, or Willcut Undesignated Grbg Morrow
15. Elevation (Show whether DF, KT, GR, etc.) 3547.3' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER OH Cement Plugs for Lost Circ ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3/20/77 lost full returns @ 9265'. Mixed 400 bbls LCM, unable to regain circ. Dry drld 9269-9404'. POH w/bit. WIH w/DP OE, spotted cmt plug 250 sx Cl C, 2% CaCl, 15# Gilsonite, 1/4# flocele across zone 9265-9404'. WOC 12 hrs. Loaded hole & circ w/full returns. POH w/DP. WIH w/bit, drld cmt 8786-9321'. Lost returns, regained after 5 mins. Drld to 9404', lost returns. POH w/bit. On 3/21/77 WIH w/DP OE to 8765'. Pmpd 250 sx Cl C Thik-set cont'g 2% CaCl, 15#/sk gilsonite & 1/4#/sk flocele. POH w/30 jts DP. Loaded hole w/wtr. WOC 21 1/2 hrs. POH w/DP. WIH w/DP, drld to 9732', lost partial returns @ 9732'. Mixed 330 bbls LCM, unable to gain full returns. POH w/bit. WIH w/DP OE to 9200'. Spotted 225 sx Cl C Thik-set cmt cont'g 1/4# flocele/sk, 15# gilsonite/sk & 2% CaCl, followed by 75 sx Cl C Neat 7700-9200'. PU DP to 5600', WOC 6 hrs. Loaded hole w/wtr. Circ w/25% returns, lowered DP to 8700'. Spotted 225 sx Cl C Thik-set cont'g 1/4# flocele, 15# gilsonite & 2% CaCl, followed by 75 sx Cl C Neat 7200-8700'. PU DP to 5100', WOC. POH w/DP. WIH w/bit, drld cmt 9200-9600', lost circ. POH w/bit. WIH w/bit OE to 8240'. Spotted 300 sx Cl C Thik-set, 2% CaCl, 15# gilsonite & 1/4# flocele. PU DP to 4600', WOC 6 hrs. Loaded hole. POH w/DP WOC total 28 hrs. WIH w/bit, drld cmt 8889-9324'. Lowered bit to 9386', fin drlg cmt to 9440'. Lowered bit to 9732'. Drld to 9747' w/full circ. On 4/3/77 lost 40 BM 10,484-10,490', regained circ & drld to 11,060' TD with no further lost circulation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 5/18/77

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAY 20 1977

CONDITIONS OF APPROVAL, IF ANY: