

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-75

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APR 24 1986

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7596	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR PLUG BACK" FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD <input checked="" type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marbob Energy Corporation		8. Farm or Lease Name F.M. Robinson
3. Address of Operator P.O. Drawer 217, Artesia, N.M. 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> NMPM.		10. Field and Pool, or Wildcat Grayburg Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3547.3' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to SWD</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We ran in hole w/gauge ring to 9400', perfed 2 HPF @ 9270-90' (40 holes); ran in hole w/Rtts & RBP; set @ 9050', tested casing - didn't hold; found hole @ 4062-93'; set cast iron plug @ 5960', squeezed hole w/800 sax-did not circulate; ran temperature survey-top of cement @ 800'. Drilled out cement, pressured up on casing to 500#-held okay; drilled plug out; ran in hole to 9400' w/Rtts & RBP; acidized perfs 9270-90' w/2500 gal.; went on vacuum-1.5 BPM, 3.2 BPM, no pressure, 4.5 BPM @ 20#; pulled out of hole w/Rtts & RBP; ran in hole w/permanent bridge plug; set @ 9800', dumped 35' cement on top; ran in hole w/Trumph Halliburton packer-set @ 9205.8'; circulated KW-94 around backside; set packer and tested to 500#-held okay.

Post ID-3
5-3-86
chg from oil well
to SWD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolee J. Gurella TITLE Production Clerk DATE 4/23/86

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 29 1986

CONDITIONS OF APPROVAL, IF ANY:

