

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
811 S. 1st St. at  
Alto, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL, Unit M, Sec 23, T17S, R31E

5. Lease Designation and Serial No.

LC 020420-B NM 98120

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

121

9. Well API No.

30-015-22255

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

07/17/97 MIRU A & M #1. TIH w/4-3/4" bit, 10 3-1/2" DC's on 2-7/8" tbg. @ 2460'. Started dring iron sulfide & scale down to 2500'. Drld out FC, 30' cmt., & FS. POH w/tbg. & DC's. TIH w/4-3/4" button bit w/downhole motors & drill pipe. Started drlg @ 2500'. Drld down @ 2600'.  
07/22/97 Drld to 3815'. Circ. clean. RIH w/float shoe, float collar & 85 jts. 4" flush jt. csg. to 3800'. PBTB @ 3800'.  
RU Howco & pmpd 200 sks. cmt. Bumped plug @ 2600#. Circ. 30 sks. cmt. to surface. RD Howco. WO completion.  
08/07/97 POH. Perforated San Andres Vacuum f/3641', 42', 43' & Grayburg f/3388', 89', 3426', 27', 28', 82'-85', 3515'-18', 21'-35', 73'-76', 89', 90', 91', 97', 98', 3607' & 08' w/1 SPF (42 holes). RD HES. RIH w/4" Baker pkr., SN & 2-3/8" tbg. Set pkr @ 3280'.  
08/10/97 RU HES. Unset pkr. RIH to 3655'. Sptd 3 bbls. acid. Pld to 3624' & tried to break dwn vacuum. Communicated @ 1400#. PU hole to 3288' & set pkr. Broke down Upper Vacuum perfs w/4890#. Unset pkr. Pld to 3288'. Sptd acid to end of tbg. Acidized Grayburg & Upper Vacuum perfs w/6500 gals. 15% NE-FE acid & 84 ball sealers. Balled out w/77 bbls. in fm. ATP 2850# @ 4 bpm. MTP 4640# @ 4.4 bpm. Flwd back 40 bbls on 2" choke. Swbd 26 bbls back. TLTR 101 bbls.  
08/11/97 Made 1 swab run. FL @ 1500'. 500' oil. RD swab. Unset pkr & POH. LD 2-3/8" tbg. RU Hydro-test. RIH w/4" AD-1 pkr., stainless steel x-over, 105 jts. 2-1/16" IJ CS Hydril tbg, 1-stainless steel x-over & 1 jt. 2-3/8" EUE IPC tbg. Circ. pkr. fl. Set pkr. @ 3336' w/10,000# tension. EUE IPC tbg. Circ. pkr. fl. Set pkr. @ 3336' w/10,000# tension. RD. WO injection

08/22/97 Initial injection rate 200 BWPB @ 1,000#.

14. I hereby certify that the foregoing is true and correct.

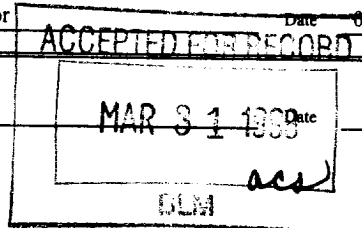
Signed: Delbert Salazar Title Production Administrator

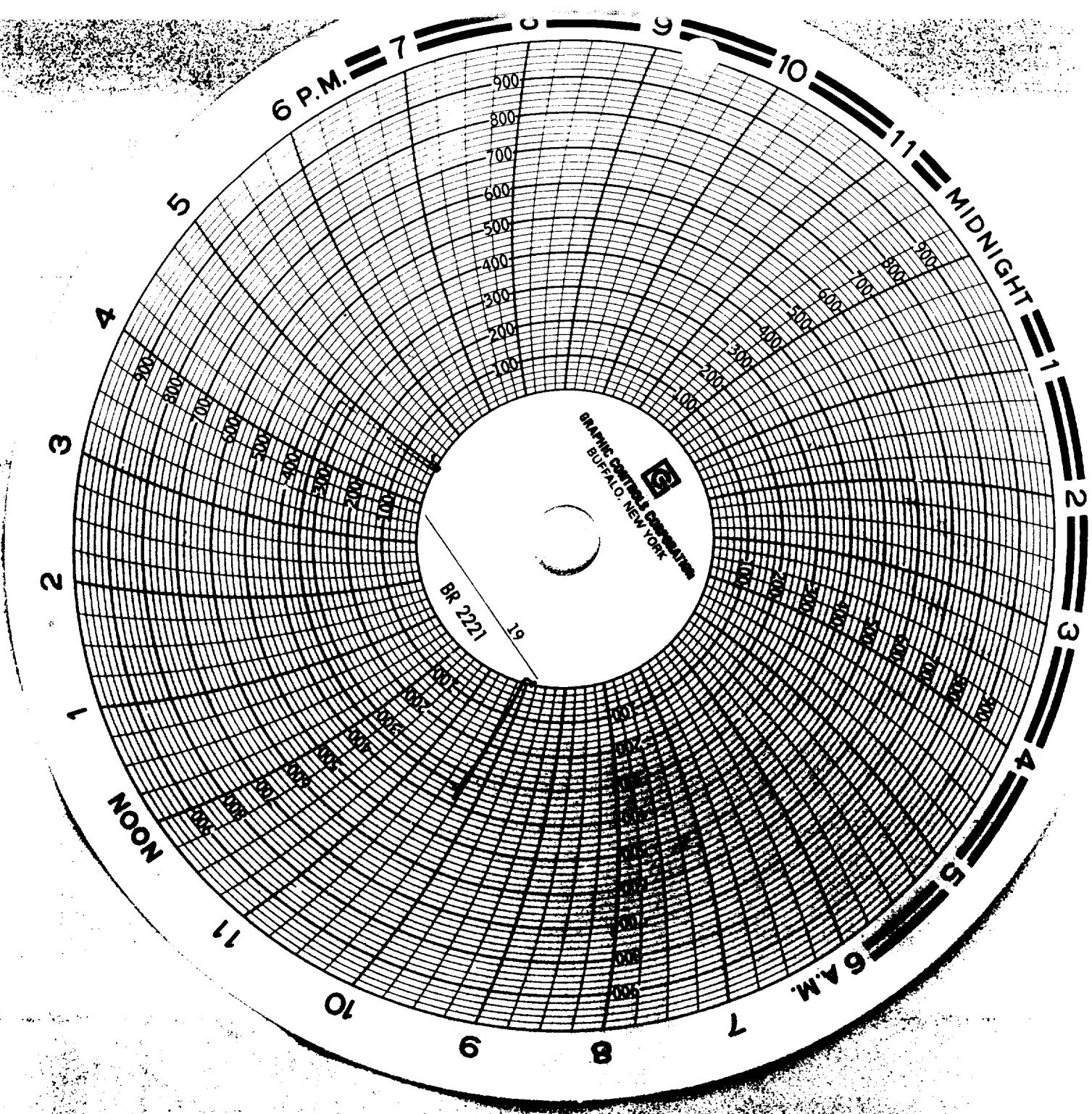
Date 09/19/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:





The Wiser Oil Comp.

Skelly Unit # 121

Unit Letter M, SEC 23, T17S R31E

LC. 029418-B Eddy Co. NM

B.A.R. Treating  
d. 2-20-74