

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ **RECEIVED**

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 560' FSL & 660' FWL, Sec.22
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 9-7-77 16. DATE T.D. REACHED 9-10-77 17. DATE COMPL. (Ready to prod.) 9-20-77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3812 Gr. 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 2580 21. PLUG, BACK T.D., MD & TVD 2538 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 10-2580 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2285 - 2410 Fren 7-Rivers
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dresser Atlas Comp. Neutron & Dual Latero Log

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING	JOINT PULLED
8 5/8	24	636	12 1/4	250	
5 1/2	14	2580	7 7/8	600	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2424	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2285 - 2410, 19 - .44" holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2285 - 2410	2500 gals. 15% NE

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-21-77		Pump - 2" x 1 1/2" x 16' insert				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-25-77	24	2"		18	11	0	600
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			18	30	0	34.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alan J. Chalk TITLE Area Superintendent DATE 9-29-77

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists; sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22 and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Red bed	0	635				130
Salt	635	1606		Salt	625	620
Salt & Anhy	1606	1755		Base Salt	1600	1610
Anhy.	1755	2171		Yates	1750	1760
Anhy. & Line	2171	2343		7-Rivers	2110	2125
Anhy.	2343	2507				
Anhy. & Lime	2507	2580				

O + 1 - NMOCC
1 - R. J. Starrak - mesa
1 - A. B. Cary - Midland
1 - File



Getty Oil Company

CENTRAL EXPLORATION AND PRODUCTION DIVISION

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P. O. Box 249
Hobbs, New Mexico 88240

September 29, 1977

NEW MEXICO OIL CONSERVATION COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

SKELLY UNIT NO. 123 ✓

DEVIATIONS

	<u>DEPTH</u>	<u>DEGREES OFF</u>
RECEIVED	630'	3/4
OCT 3 1977	1169'	3/4
O. C. C.	1606'	1 - 1/2
ARTESIA, OFFICE	2109'	3/4
	2580'	1 - 1/4

The above information is correct and complete to the best of my knowledge.

STATE OF NEW MEXICO
COUNTY OF LEA


Dale R. Crockett, AREA SUPERINTENDENT

SWORN TO BEFORE ME, the undersigned, on this the 19th day of September, 1977.


Notary Public in and for the
County of Lea, State of New Mexico

My Commission expires: 8/29/78

WLG/bh