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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCC - Artesia

1-R.J. Starrak - Tulsa

1-Energy Resources Board, c/o NMOCC, Box 2088, Santa Fe, N.M. 87501

1-File

RECEIVED

Operator Getty Oil Company	
Address P.O. Box 730 Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) O.C.C. ARTESIA, OFFICE	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Getty Oil Company	Well No. 125	Pool Name, including Formation Fren 7-Rivers	Kind of Lease State, Federal or Fee Fed.	Lease No.
Location				
Unit Letter E : 1980 Feet From The North Line and 560 Feet From The West				
Line of Section 22 Township 17S Range 31E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co.	Box 1510, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Continental Oil Co.	Box 2197, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 22 17 31	Yes 10-1-77

If this production is commingled with that from any other lease or pool, give commingling order number: PC - 450

COMPLETION DATA

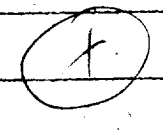
Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 9-22-77	Date Compl. Ready to Prod. 10-1-77	Total Depth 2500	P.B.T.D. 2360					
Elevations (DF, RKB, RT, GR, etc.) 3819 Gr.	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 2202	Tubing Depth					
Perforations 2202- 2326	Depth Casing Shoe 2500							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	640	250
7 7/8	5 1/2	2500	545

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

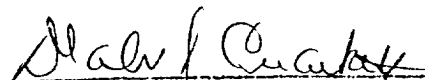
Date First New Oil Run To Tanks 10-1-77	Date of Test 10-10-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size 2" 
Actual Prod. During Test 30	Oil-Bbls. 30	Water-Bbls.	Gas-MCF 19

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

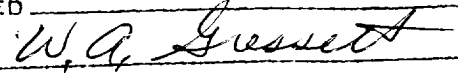
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Area Superintendent
(Title)
10-12-77
(Date)

OIL CONSERVATION COMMISSION

OCT 18 1977

APPROVED _____, 19

BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.