

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

INMUC COPY (Other Instructions of
Revenue Title)

30-015-22260

5. LEASE IDENTIFICATION NUMBER

LC-029420-A

6. IF INDIAN, ATTESTED BY INDIAN AGENT

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

126

10. FIELD AND POOL, OR WILDCAT

Seven Rivers

11. SEC., T., R., M., OR P.L.K.
AND SURVEY OR AREA

15-175-31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730; Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

AND

560' FSL And 760' FSL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles Southwest of Maljamar, N.M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

760'

16. NO. OF ACRES IN LEASE

ARTESIA, OFFICE

4040

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIC. FOR, ON THIS LEASE, FT.

143'

19. PROPOSED DEPTH

2550

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3843 GR

22. APPROX. DATE WORK WILL START*

Sept. 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8 K-55	24	700	290 SXS
7 7/8	5 1/2 K-55	14	2550'	#

* to be determined by Field Caliper Survey

CEIVED
JUL 27 1977

- The geologic surface formation is Triassic redbeds with a coverage of Quaternary sand dunes.
- The estimated tops of important geologic markers are:
(a) anhydrite - 400'
(b) salt top - 600'
(c) salt base - 1600'
(d) Yates - 1750'
(e) Seven Rivers 2100'
- The estimated depths for oil and gas production will be from 2100' to TD.
- The above casing program will be new casing.
- See reverse side for control equipment schematics.
- Will use approximately 500 bbls. total of 10.5% brine water from surface to TD.
- A sub will be on the floor @ all times w/full opening valve.
- A possibility of coring from 2100 to T.D. Decision to be made at a later date. Logging will be CNL-FDC and DLL-RXO. Will run temperature survey to determine cement top behind 5 1/2 casing.
- No abnormal pressures or temperatures or H2S gas expected.
- Anticipate starting in latter half of 3rd quarter 1977 w/a duration of 5 days.

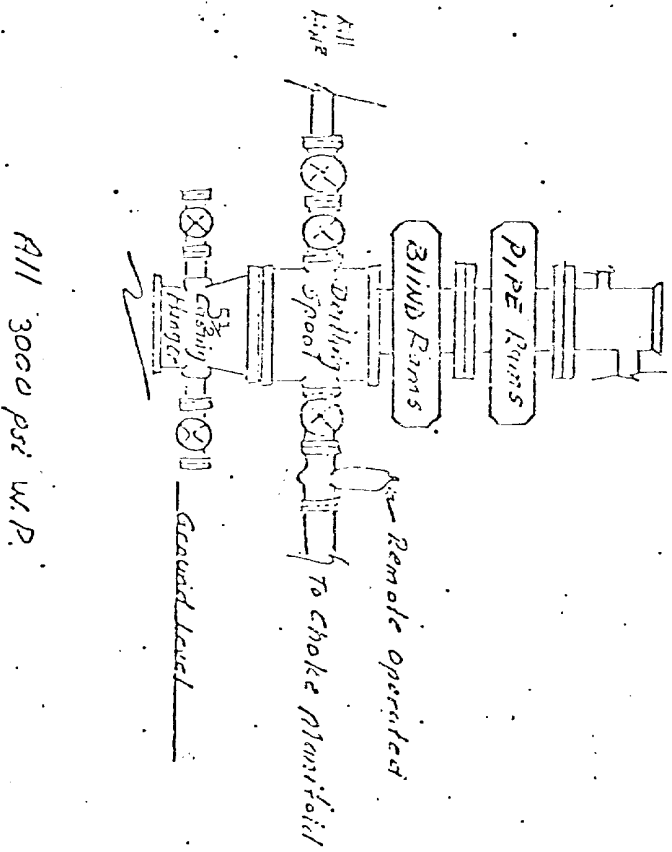
Area Superintendent

APPROVED
AUG 17 1977

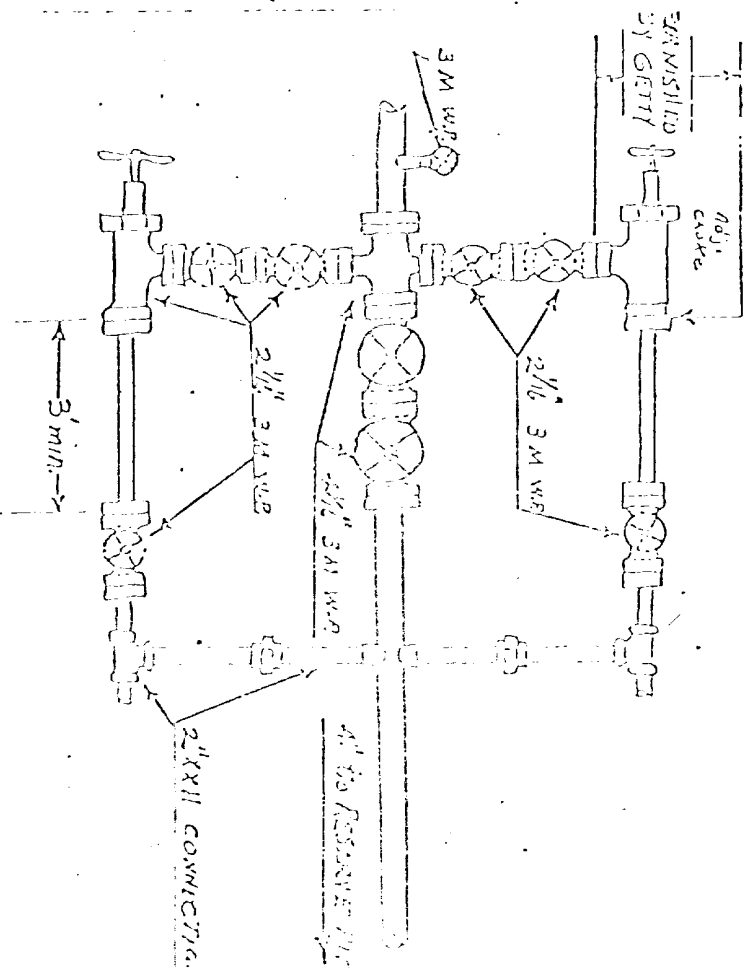
R. L. BROWN
ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES 11/17/77

Rotating Manifold, 2nd Mechanism
Furnished By Getty



All 3000 psi W.P.



MANIFOLD SHOW IS MINIMUM THAT IS ACCEPTABLE

Getty Oil Co.

Shelly Oil

126

M

15

17 South

1 East

Eddy

310

South

760

West

3843

7 - Rivers

Fren

40

The subject well being open and no further marks on the plat follow.

It is hereby certified that the well is the property of the ownership thereof is to work up

CEIVED

JUL 27 1977

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CERTIFICATION

I hereby certify that the well is the property of the ownership thereof is to work up

Dale R. Crockett

Dale R. Crockett

Area Superintendent

Getty Oil Company

July 11, 1977

I hereby certify that the well is the property of the ownership thereof is to work up

July 1, 1977

John W. West

126

