

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. MATE*
(Other instructions on re-
verse side)

copy to SF
Form approved.
Budget Bureau No. 42-R1424.

1-ENGR.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029420-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR GETTY OIL COMPANY ✓	
3. ADDRESS OF OPERATOR P. O. BOX 730, HOBBS, NEW MEXICO 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 560' FSL & 1880' FEL, SECTION 15	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3845' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FAEM OR LEASE NAME

9. WELL NO.

127

10. FIELD AND POOL, OR WILDCAT

and, FREN 7-RIVERS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15 - 17S - 31E

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SET CASING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 2550'. Set 5-1/2" 14# H-40 and K-55 R-3 Casing at 2550'.
HOWCO cemented with 450 sacks 50/50 Poz Mix, 4% Gel and 6# Salt/Sx. and 1/4# Cello
Flakes/SX. and 200 sacks Class "C" Neat, 2% CaCl₂. Cement circulated. PBTD 2503'.
Tested 5-1/2" with 1800# for 30 minutes. No drop in pressure.

RECEIVED
NOV 9 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE

11-7-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

NOV 22 1977

/bh

*See Instructions on Reverse Side

