

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
311 S. 1st St. et
ALBUQUERQUE, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

560' FSL & 1880' FEL, Unit O, Sec 15, T17S, R31E

5. Lease Designation and Serial No.

LC-029420-**A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

127

9. Well API No.

30-015-22261

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

07/27/97 MIRU A & M #1. TIH w/bit & DC's to 2500'. Drld shoe & open hole to 2567'.
07/29/97 Drld to 2900' & stped making hole. TOH w/bit. Chngd bit. TIH w/motors, DC's & bit. Drld to 3057'. Drlg 17' per hr.
07/31/97 TIH w/4", 9.11# J-55 csg. to 3640'. Pmpd 200 sks. Class "C" cmt. Circ. 17 sks. cmt. to pit.
10/01/97 MIRU HES & perforated San Andres Vacuum/Grayburg f/3268'-73', 3324', 25', 34'-38', 74', 75', 76', 96'-3402', 34', 35', 43', 44', 45', 66', 67', 70', 89', 90', 91', 3508'-12', 16', 26', 27', 28', & 36'-40'. RD HES. Fm broke @ 4160#. Inj rate of 4.4 bpm @ 2500#. ISIP 1840#.
10/02/97 RU HES & acidized San Andres Vacuum/Grayburg perms. w/6500 gals. 15% Fer-chek acid. Balled out w/56 balls on fm. ATP 2100# @ 4.7 bpm. MTP 2285# @ 6.9 bpm. ISIP 2023#. 5 min. 1999#. 10 min. 1987#. 15 min. 1976#.
10/08/97 MIRU Ram WS. NU WH & BOP's. RU Hydro-test. Tallied & tstd into hole w/AD-1 pkr., 1 jt. 2-3/8" IPC tbg., 88 jts. 2 1/16" Hydril tbg., 13 jts. 2-3/8" IPC tbg. Circ. pkr. fl & set pkr. @ 3175' w/15,000# tension
10/16/97 Initial injection rate 320 BWPD @ 840#.

Post FD-3
4-12-98
Prod to heta

14. I hereby certify that the foregoing is true and correct

Signed: Delores Salazar Title Production Administrator

ACCEPTED FOR RECORD

Date 03/19/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

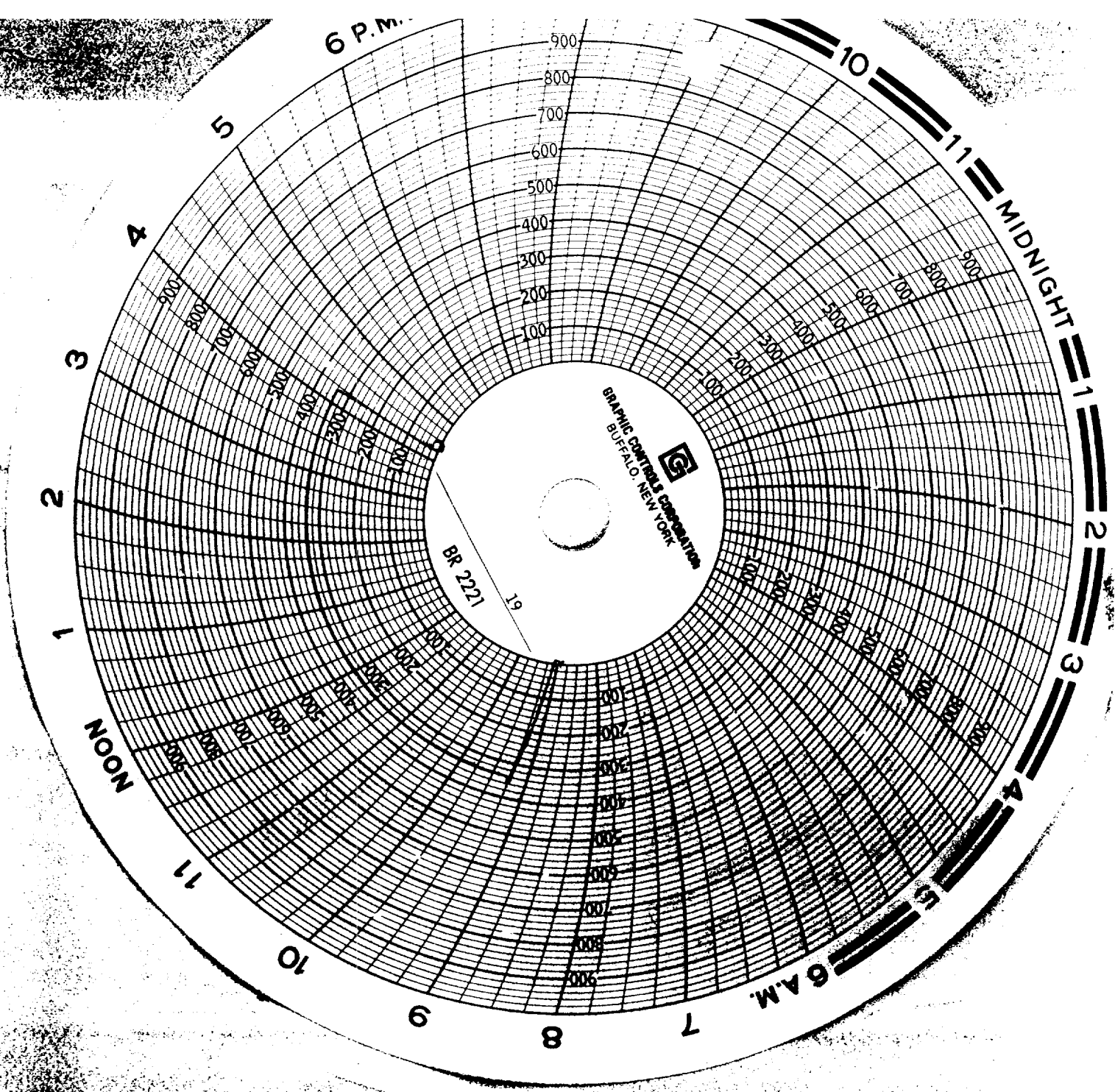
Approved By: _____ Title _____

MAR 31 1998

Date

Conditions of approval, if any:

BLM



B.A.R. T. *at 10:00 AM*

The User O.I. Company
Skelly Unit # 127
Unit Letter O, sec 15, TBS RATE
Elly Co. RM