

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NMCCC COPY

(Other in fractions on
reverse side)

30-015-22263

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730; Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

AND

At proposed prod. zone

660 FNL Road 760 FEL
AUG 18 1977

5. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles Southwest of Maljamar, N.M.

D. C. C.

ARTEZIA, OFFICE

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

3200

16. NO. OF ACRES IN LEASE

4040

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR ABANDONED, ON THIS LEASE, FT.

143'

19. PROPOSED DEPTH

2500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3826' GR

22. APPROX. DATE WORK WILL START*

Sept. 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8 K-55	24	700	290 SXS
7 7/8	5 1/2 K-55	14	2500	*

* to be determined by Fluid Caliper Survey

- The geologic surface formation is Triassic redbeds with a coverage of Quaternary sand dunes.
- The estimated tops of important geologic markers are:
(a) anhydrite - 400'
(b) salt top - 600'
(c) salt base - 1600'
(d) Yates - 1750'
(e) Seven Rivers - 2100'
- The estimated depths for oil and gas production will be from 2100' to TD.
- The above casing program will be new casing.
- See reverse side for control equipment schematics.
- Will use approximately 500 bbls. total of 10.5# brine water from surface to TD.
- A sub will be on the floor @ all times w/full opening valve.
- A possibility of coring from 2100 to T.D. Decision to be made at a later date. Loggin will be CIL-FDC and DIL-RXO. Will run temperature survey to determine cement top below 5 1/2 casing.
- No abnormal pressures or temperatures or H₂S gas expected.
- Anticipate starting in latter half of 3rd quarter 1977 w/a duration of 5 days.

CEIVED
AUG 27 1977

Area Superintendent

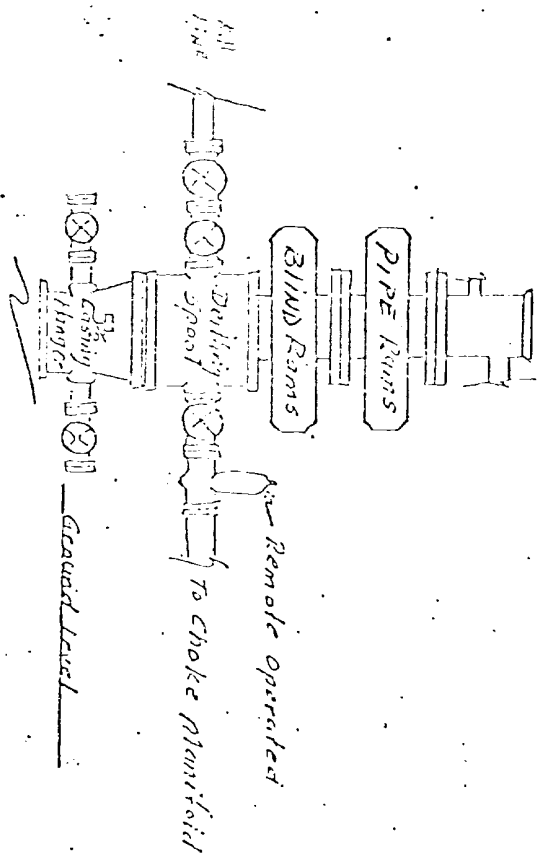
APPROVED

AUG 17 1977

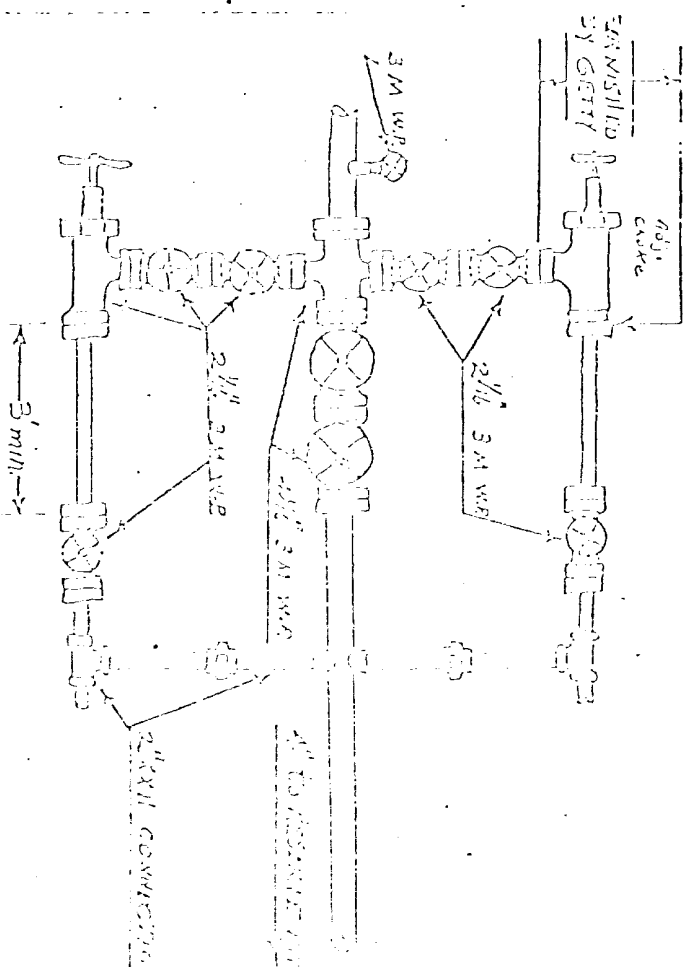
R. L. [Signature]
ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES 1977

Rotating Head, If Necessary,
Furnished By Giffy



All 3000 psi W.P.



MANIFOLD SHOWN IS MINIMUM THAT IS ACCEPTABLE

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL LOGGING AND RECORDS SECTION

Getty Oil Co.

Skelly Unit

119

21

17 South

31 East

Eddy

3.0

North

760

East

3826'

7-Rivers

Fren

40

1. The acreage dedicated to the subject well by colored pencil or by burr marks on the plat below

2. The acreage dedicated to the well outline each and identify the ownership of each as well as the

3. If the acreage of different ownerships dedicated to the well, have the interests been consolidated for unitization, for operations, etc?

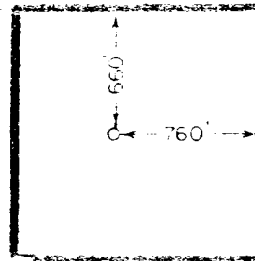
Yes ☐ No ☐ If answer is "yes," type of consolidation _____

4. If the acreage of different ownerships dedicated to the well outline each and identify the ownership of each as well as the

5. If the acreage of different ownerships dedicated to the well outline each and identify the ownership of each as well as the

CEIVED

JUL 27 1977



CERTIFICATION

I hereby certify that the information furnished herein is true and correct to the best of my knowledge and belief.

Dale R. Crockett

Area Superintendent

Getty Oil Company

July 18, 1977

7-14-77

John A. [Signature]

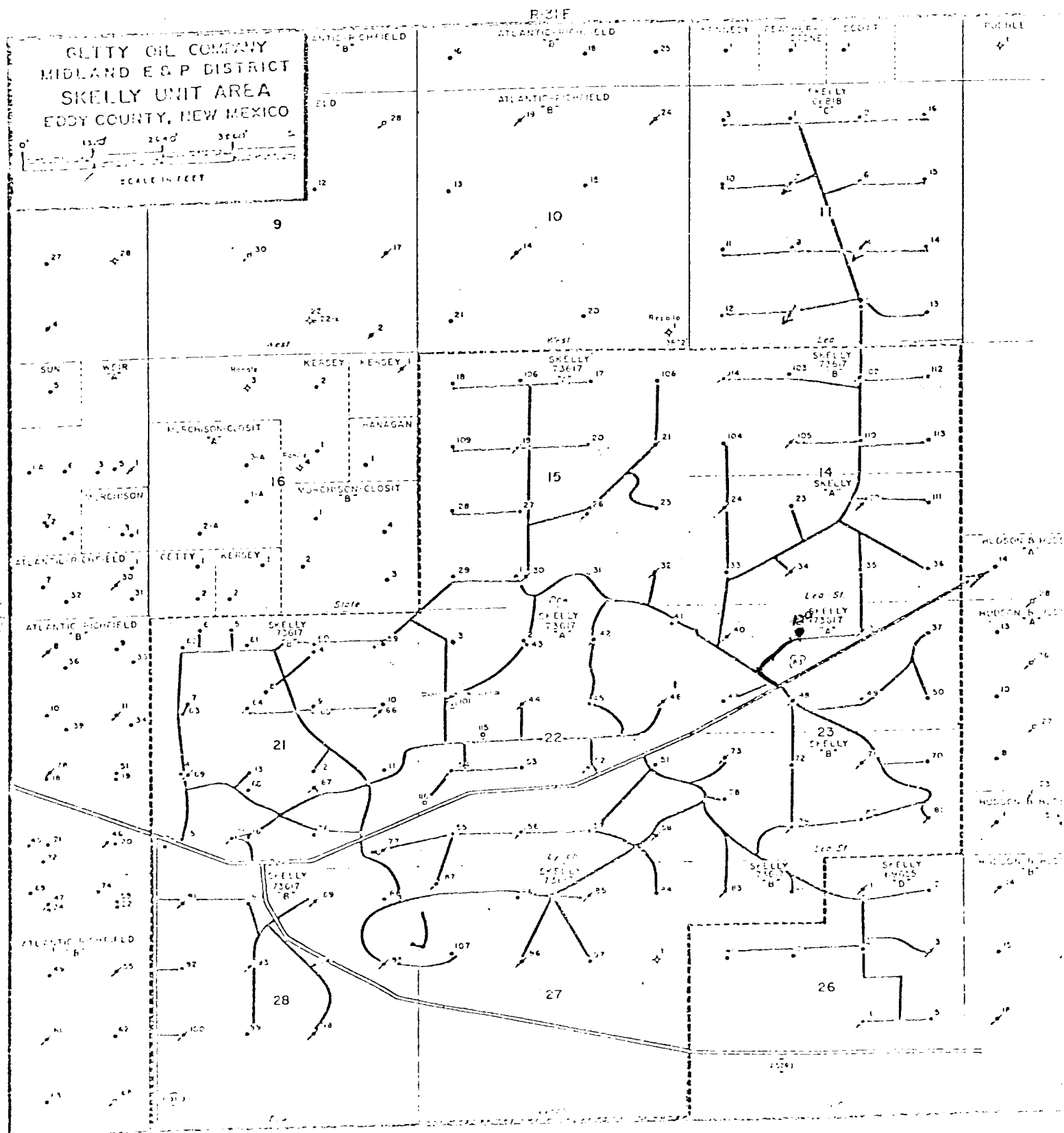


EXHIBIT 'B'
PRESENT ACCESS ROADS

