

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-1
Effective 1-1-65

RECEIVED

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1.

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SANTA FE	/
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	/
PRODUCTION OFFICE	/

Operator

Holly Energy, Inc. ✓

Address

Box 726, Artesia, N. Mex., 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Coalbed Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AT THE
UNLESS AN EXCEPTION TO
IS OBTAINED

If change of ownership give name
and address of previous owner

O. C. C.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
McIntyre B	4	Grayburg-Jackson SR-06-3A	State, Federal or Fee Federal	IC-06099
Location				
Unit Letter	M	1300	Feet From The South	Line and 330
		Feet From The West		
Line of Section	20	Township	17-S	Range 30-E
		N.M.P.M.		Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Nava to Refining Company - Pipeline Div.	Box 159, Artesia, N. Mex., 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	20	17-S	30-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir
	x		x				
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
4/28/78	5/27/78		3443' KB		3433' KB		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3620.9 GL	Seven Rivers-Queen-San		1652' - 3342'		3338' KB		
Perforations 1652-54, 1684-88, 2560-64	Andres 2580-90, 2596-2600				Depth Casing Shoe		
2607-10, 2622-24, 2970-84, 3246-60	3300-04, 3308-15, 3334-42				3447' KB		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/8	8 5/8		479' KB		275 sx Class C 2 1/2 cacl.		
7 7/8	5 1/2		3447' KB		325 sx Class H, 5# salt		
	2 3/8		3338' KB				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5/27/78	6/4/78	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
75	55	20	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert H. Loyd

(Signature)

Superintendent

(Title)

July 31, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG - 3 1978

BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the well test taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for all wells on new and reworked wells.

Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter, or other such change of conditions.