5-USGS-ARTESIA 1-PJB, ENGR 1-R. J. STARRAK-TU A 1-FILE Dec. 1973 1-A. B. CARY-MIDLA 1-BH, FIELD UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Form Approved. CLERK Budget Bureau No. 42-R1424 5. LEASE LC-029418-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Skelly Unit - JAN 2 6 1979
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR Getty Oil Company	146 C. C. 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 730, Hobbs, New Mexico 88240	Fren 7-Rivers 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 23, T-17S, R-31E
AT SURFACE: Unit 1tr. C, 810' FNL & 1980' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 1642 8 5.38
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3875 GR
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: A SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: A SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: A SUBSE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
ABANDON*	A CONTRACTOR OF THE CONTRACTOR
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* LaRue Drilling Co. spudded 11" hole at 11:00 a.m. on July, 10, 1978. Drilled 11" hole to 617'. Set 8 5/8" 24# K-55 casing at 615', and cemented with	
150 sxs Lite Wate, 10# salt, 1/4# Flo-cele, and 125 sxs Class "C", 2% CaCl. Plug down 11:00 p.m. 25 sxs cement circulated. Tested casing with 1000#	
for 15 minutes with no drop in pressure.	
JAN 231	979
U.S. GEULUGICA ARTESIA, NEW Subsurface Safety Valve: Manu. and Type	L SURVEY MEXICO Set @Ft.
18. I hereby certify that the foregoing is true and correct SIGNED	DATE1-19-79
APPROVED BY APPROVAL, IF ANY: (This space for Federal or State of ACTING DISTRICT ECONDITIONS OF APPROVAL, IF ANY:	IAN A Z vome
	V