

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-c

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 128, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1345' FNL and 1880' FWL of Section 26,  
T. 17-S, R. 29-E, Eddy County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3580' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely C

9. WELL NO.

#53

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26, T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Spudded well at 1:45 PM., June 13, 1978.
- Ran 8 5/8" OD 20# casing and set at 333' KB as follows:
  - Volume of cement equalled 442.2 cubic feet (335 sacks).
  - Brand of cement was Southwestern Class C with 2% CaCl.
  - Approximate temperature of cement slurry was 71°.
  - Formation temperature was 69°.
  - After standing cemented 9 hours compressive strength was 800#. Pressure tested to 1000#. Tested OK.
  - Drilled out cement after standing 18 hours.
- Ran 5 1/2" OD 15.5# casing to 3460' KB and cemented with 720 sacks cement.
- Perforated as follows: 2312-2314' (4), 2318-2323' (10), 2424-2427' (6), 2432-2438' (12), 2454-2457' (6), 2510-2517' (7), 2800-2806' (6), 2814-2824' (10), 2837-2840' (3), 2876-2884' (16), 2889-2891' (4), 2900-2903' (6), 2912-2916' (8), 2924-2930' (12), 3046-3052' (12), 3060-3066' (12), 3164-3172' (16).
- Faced from 3164-3172' with 15,000# sand and 15,000 gallons water.  
Faced from 3046-3066' with 15,000# sand and 15,000 gallons water.  
Faced from 2876-2930' with 30,000# sand and 30,000 gallons water.  
Acidized from 2800-2840' with 4,500 gallons acid.

18. I hereby certify that the foregoing is true and correct

SIGNED Rendell Hawkins

TITLE Asst. Field Superintendent

DATE September 8, 1978

(This space for Federal or State office use)

APPROVED BY Lee S. Lira  
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

SEP 11 1978  
SEP 11 1978

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO