Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

0.1.0.

Form C-104 Revised 1-1-89 See Instruction at Bottom of P

BEOUEST FOR ALLOWABLE AND AUTHORIZATION

State of New Mexico

Energy, Minerals and Natural Resources Department RECEIVED

OIL CONSERVATION DIVISIONAUG 0 6 1993

[.	TIL CIC	TO TRA	NSP	ORT (OIL	AND NAT	URAL C	SAE				·····	
Operator	<u> </u>						Well Al 30-01				² l No. 5- 22582		
Marbob Energy Corpora	ation						·		30-0	13- 2236			
Address P. O. Drawer 217, Art	tesia,	NM 8	8210										
Reason(s) for Filing (Check proper box)							r (Please exp			TT 4 h			
New Well	Change in Transporter of: Change from Lease to Unit From: Keely C Federal # 54												
Recompletion	D) 011 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1												
Change in Operator	Casinghea	d Gas	Conde	isale [Ellec	LIVE O,	1//					
f change of operator give name and address of previous operator												 ;	
I. DESCRIPTION OF WELL A	ND LE	\SE											
Lease Name Burch Keely Unit	Well No. Pool Name, Including					ng Formation Son SR Q Grbg SA Kind of XMXX				Lease Lease No.			
Location								o = .		,	-		
Unit Letter H: 2615 Feet From The N Line and 1									5 Feet From The E Line				
Section 25 Township 17S Range 29E , NMFM, Eddy County											County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Name of Authorized Transporter of Oil or Condensate Or Con													
Name of Authorized Transporter of Casinghead Gas							Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.				Is gas actually connected? When				?				
If this production is commingled with that f	rom any oth	er lease or	pool, gi	ve comm	ningli	ing order numb	er:						
IV. COMPLETION DATA											1	Asian .	
Designate Type of Completion -	· (X)	Oil Wel	1]	Gas We	11	New Well	Workover	1	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spakeled		pl. Ready t	o Prod.			Total Depth	<u> </u>			P.B.T.D.	J		
Date Special													
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oll/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe							
		TUBING	, CAS	ING A	ND	CEMENTI	NG RECO	ORD		,			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE						DEPTH SET				SACKS CEMENT		
										Pot In-3			
										che do name			
											The state of the s		
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	<u> </u>						<u></u>			
OIL WELL (Test must be after re	ecovery of I	otal volum	of load	oil and	must	be equal to or	exceed top	аЦож	able for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of To	st				Producing M	ethod (Flow,	, pwn	p, gas iyi, e	ic.j			
1 d CT-d	Taking Pressure					Casing Press	ire			Choke Size			
Length of Test	Tubing Pressure												
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.				Gas- MCF			
GAS WELL						<u></u>					1		
Actual Prod. Test - MCP/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
					Casing Pressure (Shut-in)				Choke Size				
Feeling Method (pitot, back pr.)	Tubing Pressure (Sliut-in)				Caring Freedow (Since 12)								
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE				NG	SERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above													
is true and complete to the best of my knowledge and belief.						Date Approved AUG 1 1 1993							
W do Marion						11							
Signature						By_	By						
Rhonda Nelson Production Clerk Printed Name Title						Title	ORIGINAL SIGNED BY Title MIKE WILLIAMS						
AUG 0 2 1000 748-3303						Hite	Title MIKE WILLIAMS SUPERVISOR, DISTRICT II						
Date 1993		Tel	ephone	No.								استحداد المربي المرزق والواق	
a line of the tenter interpretary and the contration of	A COLUMN TO SERVE												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.