Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088 New Mexico 87504-2088

MAR 1 0 1993

at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210	Santa Fe New 1	Box 2088 Mexico 87504-2088		1 0 1993		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOW	ADLE AND AUTHORIZA	ATION.	C. D.		
	REQUEST FOR ALLOWA	IL AND NATURAL GAS				
I. Operator	/TO THANGI OTTI C		Well A	Well API No.		
Mack Energy Corporation	on					
Address						
P.O. Box 1359, Artesia Reason(s) for Filing (Check proper box)	a, NM 88211-1359	X Other (Please explain	) Eff	ective 3/	1/93	
New Well	Change in Transporter of:	Change well nar	me from	n New Mexi	co BG S	tate
Recompletion	Oil Dry Gas Casinghead Gas Condensate	to State BGK.				
Change in Operator X  If change of operator give name Konne	C2211611101	151 Artesia NM	88210			
and account of his same i	edy Oil Co., Inc., Box	I IJI, AILESIA, MI				
II. DESCRIPTION OF WELL	AND LEASE Well No.   Pool Name, Inc.	uding Formation		of Lease	Leas	
State BGK	2 Grayburg	Jackson SR QN GB S	A State,	FMM/MIXIX KOP	B-261	3
Location				et From The	East	Line
Unit Letter P	: 330 Feet From The	South Line and 990	re	et From The		
Section 2 Township	17S Range 3	E , NMPM,	Eddy			County
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NAT	URAL GAS				
Name of Authorized Transporter of Oil	With the Course of the terms of the terms	Authers (Otte date 23 to Wheel Office 2				
Navajo Refining Compa	P.O. Drawer 159	P.O. Drawer 159, Artesia, NM 88211  Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casing	10 Desta Drive	10 Desta Drive East, Midland, TX 79705				
Conoco, Inc.  If well produces oil or liquids,	Unit Sec. Twp. R	ge. Is gas actually connected?	Is gas actually connected? When ?			
give location of tanks.	P 2 17S 31E	aslier order number				
If this production is commingled with that if IV. COMPLETION DATA	rom any other lease or pool, give contain	ingring of del number:				
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Sa	me Res'v   L	Diff Res'v
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Date Spudded	Date Compt. Ready to Trou					
Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
				Depth Casing S	ihoe	
Perforations				<u> </u>		
		D CEMENTING RECORD	<u> </u>	SA	CKS CEMEN	T
HOLE SIZE	CASING & TUBING SIZE	UEP IN SET	· · · · · · · · · · · · · · · · · · ·			
			<del></del>			
V. TEST DATA AND REQUES	T FOR ALLOWABLE			<del></del>		
OIL WELL (Test must be after r.	ecovery of total volume of load oil and n	uusi be equal to or exceed top allow	able for this	s depth or be for	full 24 hours.,	<u></u>
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pum	ıp, gas iyi, e	uc.)	Dosted	ID-3
	Tubing Pressure	Casing Pressure		Choke Size	3 - 16	2-93
Length of Test	Tuoing Freducto			Gas- MCF	Phas	W
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.		(	ing c	<i>//</i>
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Con	densate	
Actual Prod. Test - MCP7D				Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Cilozo		
	A TOP COLOR LANCE					1
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CON	OIL CONSERVATION DIVISION			
Division have been complied with and		Date Approved MAR 1 2 1993				
is true and complete to the best of my l	knowledge and belief.	Date Approved	<u> </u>	WII TY		
	ate	B.				
Signature	11 / 0///4///	By ORIGINAL SIGNED BY				
Crissa Carter		MIKE WILLIAMS Title SUPERVISOR, DISTRICT II				
Printed Name 3/5/93	Title (505) 748-1288	-    IIII <del>o</del>	<del>-10011, 1</del>	HIDIMICI		
Date	Telephone No.					بالتبي المراجع المراجع

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.