Form 3160-5 (November 1983) (Formerly 9-33)		UNITED STATES	SUBMIT IN TRIPLICA (Other instruction 1 TERIOR verse side)	TE* Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.	
BUREAU OF LAND MANAGEMENT				NM 2747	
(Do not u			RTS ON WELRISCEIVED r plug back to a different reservoir. r such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBI: NAME	
OIL XX WELL OTHER MAR 14 '88				7. UNIT AGREEMENT NAME	
2. NAME OF OPER			0.0	8. FARM OR LEASE NAME	
3. ADDRESS OF O	NETT OIL CO	., INC. V	O. C. D.	JACKSON "B"	
801	CHERRY STR	EET, SUITE 1500, F	ORT WORTH, TX. 76102	9. WELL NO. 31	
4. LOCATION OF W See also space At surface	ELL (Report locati 17 below.)	on clearly and in accordance w	ith any State requirements.*	10. FIELD AND POOL, OR WILDCA'S SQUARE LAKE - G-SA	
UNI	T LTR. "E",	1980' FNL, 660' F	WL, Sec 1, T17S, R30E	11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA	
14. PERMIT NO.	·	(0)		1-17S-30E NMPM	
TT. FBRSIL NO.		15. ELEVATIONS (Show wh	3718.6 GR	12. COUNTY OR PARISH 13. STOTE EDDY CO., NEW MEXICO	
16.	Check	Appropriate Box To Indi	cate Nature of Notice, Report, c	or Other Data	
	NOTICE OF 12	SEQUENT REPORT OF:			
TEST WATER	SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TR	EAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING	
SHOOT OR ACI	DIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT* XX	
REPAIR WELL (Other)	<u></u> J	CHANGE PLANS	(Other) (NOTE: Report res	oults of multiple completion on Well completion Report and Log form.)	
	OSED OR COMPLETED ork. If well is dir work.	OPERATIONS (Clearly state all pectionally drilled, give subsurfs	Completion or Recovertinent details, and give pertinent details, and give pertinent dece locations and measured and true ve	ompletion Report and Log form.) ites, including estimated date of start.rg any rtical depths for all markers and zones perti-	
/5/88 Reamed	gyp from 4	-1/2" csg. to 2725	' with bit and scraper.	POOH.	
			shed 2.5 BPM pump rate		
				TD w/200 sks. CL H and 200 sks.	
				t. to retainer @ 2000 psi. 4-1/2" csg. from 2525' to surf.	
	e through leaking stage cementer				
		180 psi. POOH.	. accesses pemp and		
/8/88 Set of 15# s	Set cmt. retainer @ 1025'. Cemented behind leaking stage cementer with 300 sks. CL H, 15# salt per sack. Stung out, spotted 200' cmt. plug 1025'-825'. Displaced 4-1/2" csg. w/9# mud to surface.				
			4 holes @ 450'. Broke	circulation down 4-1/2" csg. and	
	out 4-1/2" X 8-5/8" annulus. Cemented with 126 sks. CL H, 15.6 ppg. (Mechanical mal-				
			itional sks. Displaced	plug to 376'. WOC 6 hrs. Ran	
		7. TOC 215'.	051	0.5401	
				8-5/8" annulus to surface w/	
				ted 12 sks. good cmt. to pit. ed 8-5/8" annulus with 150 sks.	
				. WOC 6 hrs. ND head, installe	
				ad for poss≇bte replacement well	
Will	reclaim pit	area as so <mark>on as w</mark>	ater evaporates and sub	mit additional subsequent notice	
				~ ~ ~	
18. I hereby certif	y that the foregoin	g is true and correct		<u> </u>	
SIGNED	5km C)	My Kauffers	PRODUCTION SUPERIN	: * 1	
JOHN-(. McPHAUL -	office real		DAID	
/ Ture shace 10:	. Pederai or State	omce use)	ACC CITE		
APPROVED B CONDITIONS	YOF APPROVAL, II	TITLE	ymyna a a e en	DATE OF TAX 1	
	•	e e e e e e e e e e e e e e e e e e e	PALA	1 1 0 1388 7-18-88	
		1.8	\$ 14 ±	$r = \sqrt{1000}$	

*See Instructions on Reverse Side

SJS