Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

191ر See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C. C. D.

SEP - 1 1992

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REO	UEST F	OR Al	LLOWAE	BLE AND	AUTHOR	IZATION				
I.	112.00	TOTRA	NSP	ORT OIL	AND NA	TURAL G	AS	Uil No.			
Operator							Well	<b>U</b> 1140.			
Mack Energy Corpor	ation										
Address P.O. Box 276, Arte	sia, Ni	м 8821	10	•							
Reason(s) for Filing (Check proper box)					Oth	er (Please exp	lain)				
New Well		Change in		1 1	rff	ective 8	3/1/92				
Recompletion	Oil	r <del></del> 1	Dry Ga	11	DIL	CCCIVC C	,,,,,,				
Change in Operator 🔀	Casinghe		Conde		- o D	217	7 Artos	i a NM 8	8210		
If change of operator give name and address of previous operator Mark	ob Ene	rgy Co	rpora	tion,	P. O. Dr	rawer 217	, Artesi	a, Mi	0210		
II. DESCRIPTION OF WELL	AND LE	ASE					Vind	of Lease	i,	ease No.	
Lease Name		Well No.   Pool Name, Include						Federal or FXX LC-046044			
PERRY LEONARD		3	LOC	O HILL	S Q GRBG	3 SA					
Location M	33	10.	Coat Cr	on The S	Lin	e and 330	Fe	et From The	W	Line	
Unit LetterM			_ 1 000 11		•			EDDY		County	
Section 33 Townshi	p 17	'S	Range	29	E , N	MPM,		5001		County.	
PROTONIATION OF TRAN	CDODTI	O FO ST	II. AN	D NATU	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU  Name of Authorized Transporter of Oil ———————————————————————————————————					Addiess (Give address to which approved copy of this form is to be sent)  P. O. BOX 159, ARTESIA, NM 88210						
NAVAJO REFINING CO.				Address (Give address to which approved copy of the					nt)		
Name of Authorized Transporter of Casinghead Gas					4001 PI	ENBROOK,	ODESSA,	TX 79762			
If well produces oil or liquids,	Unit Sec.		Twp.	Rge.				When ?			
give location of tanks.	i	<u>i</u>	<u>L</u>								
If this production is commingled with that	from any ot	lier lease or	pool, gi	ve commingl	ing order num	iber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I I	' i		i	İ	<u>i                                     </u>	Í,l		<u></u>	
Date Spudded		ipl. Ready to	o Prod.		Total Depth			P.B.T.D.			
		<del></del>			Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	omation	1	10) 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2			Tuoning 25 p.m.			
Perforations	.1				1			Depth Casing	Shoe		
						5760					
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
HOLE SIZE	C/	ASING & TI	UBING .	SIZE	DEPTH SET						
	<del> </del>										
					<u></u>			<u></u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR	ALLOW	ABLE	oil and must	he equal to or	r exceed top al	Iowable for thi	s depth or be fo	r full 24 hou	75.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of T	est	UJ TOUL	OH BING ITHE	Producing M	lethod (Flow, p	ownys, gas lift, e	11c.) EPO	stea.	712.2	
Date Lies New Oil Kon 10 1mm	Date of 1	•						Choke Size	012	11.47	
Length of Test	Tubing Pressure				Casing Pressure			Compression Character Char			
					Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls										
	1				·						
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	sate/MMCF		Gravity of Co	ndensate		
Vernai Lion' Lest - Merita						Zalia Danaira (Shinilin)			Clioke Size		
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
				ICE						. N. I	
VI. OPERATOR CERTIFIC	ATE OF	COME	LIAN	NCE	(	OIL COI	<b>USERV</b>	ATION D	IVISIC	)N	
I hereby certify that the rules and regul Division have been complied with and	ations of the	Oil Conser	vauon								
Division have been complied with and it true and complete to the best of my	nowledge a	and belief.			Date	Approve	ed	P 1 19	JL		
121 of Mala					II .						
the horde Ill so					ORIGINAL SIGNED BY MIKE WILLIAMS						
fignature	Produ	ction	Cler	·k			SUPERVI	SOR, DIST	RICT III		
Rhonda Nelgon			Title		Title						

Printed Nathus

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.