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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED
MAY 28 1980
O. C. D.
ARTESIA, OFFICE

Form O-104
Superseding OMA C-104 and C-11
Effective 1-1-65

General American Oil Company of Texas ✓

P. O. Box 128 Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CASINGHEAD GAS MUST NOT BE
Recompletion ☐	FLARED AFTER 7-16-80
Change in Ownership ☐	UNLESS AN EXCEPTION TO Rule 306
	IS OBTAINED

if change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE	
Lease Name Burch "B"	Well No. 33
Pool Name, including Formation Grayburg-Jackson-Sk-Q-San Andres	Kind of Lease State, Federal or Fee
Location Unit Letter K ; 1850 Feet From The South Line and 1490 Feet From The West	Lease No. LC-028793-b
Line of Section 23 Township 17-South Range 29-East , N.M.P.M.	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company Pipeline Div.	North Freeman Avenue Artesia, N. M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
G 23 17-S 29-E NO	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res. Prod. Resrv.
X	X
Date Spudded 3-16-80	Date Compl. Ready to Prod. 5-15-80
Total Depth 3610'	P.B.T.D. 3598
Elevations (DF, RAB, RT, CR, etc.) 3588.9 GL	Name of Producing Formation San Andres
Top Oil/Gas Pay 2652'	Testing Depth 3580'
Perforations 2652'-2760' (26); 2800'-2890' (34); 2950'-2976' (20); 3054'-3094' (26)	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 20#	347' KB	225
7-7/8"	5-1/2" 15.5#	3600' GL	325
	2 3/8"	3580	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 5-16-80 (test tank)	Date of Test May 16, 1980	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 83	Water-Bbls. 85 Load water	Gas-MCF TSTM

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Ebls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell N. Hawkins
Assistant Field Superintendent
(Title)
May 27, 1980
(Date)

OIL CONSERVATION COMMISSION
MAY 29 1980
APPROVED
BY W. A. Gressett
SUPERVISOR, DISTRICT II
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and completed wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.