

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION RECORD

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 028936 (d)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE, NAME RECEIVED	
2. NAME OF OPERATOR Anadarko Production Company		7. UNIT AGREEMENT NAME JUL 10 1980	
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255		8. FARM OR LEASE NAME Federal L	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660' FWL Sec. 31, T17S, R30E At top prod. interval reported below Same Eddy County, New Mexico At total depth Same		9. WELL NO. 7	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 4-7-80		16. DATE T.D. REACHED 4-14-80	
17. DATE COMPL. (Ready to prod.) 5-1-80		18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 3582' GL	
19. BLVD. CASING HEAD 3581'		20. TOTAL DEPTH, MD & TVD 3400' KB	
21. PLUG, BACK T.D., MD & TVD 3392'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres - 3192'-3210'; Grayburg - 2791'-2968'	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/Comp. Neutron-Density Log & Dual Laterolog		26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CURED No		28. WAS WELL CURED No	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.0#	447' KB	12-1/4"
4-1/2"	10.5#	3397' KB	7-7/8"
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
2-3/8"			
31. PERFORATION RECORD (Interval, size and number)			
3192-94(5 Holes) 3198-3210(25 holes) @ 2 SPF Select Fire - 1 shot each @ 2791, 92, 93; 2857, 58, 59, 65, 66, 80, 81, 82 2948, 49, 50, 66, 67, 68 - 17 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3192-3210	Acidized w/630 gals 15% NE acid		
3192-3210	Fraced w/30,000 gals gelled FW		
2791-2968	Acidized w/12 bbls 15% NE acid-21BS		
2791-2968	Fraced w/40,000 gals Redifrac 40		
33. PRODUCTION			
DATE FIRST PRODUCTION 5-3-80	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5-15-80	HOURS TESTED 24	CHOKED SIZE None	PROD'N. FOR TEST PERIOD 18
FLOW, TUBING PRESS. 20#	CASING PRESSURE 20#	CALCULATED 24-HOUR RATE 18	GAS—MCF. 40
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel on lease and to operate Federal L & M Water Plant		TEST WITNESSED BY Charles Copeland	
35. LIST OF ATTACHMENTS None - See Form 9-330 dated May 16, 1980			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Area Supervisor		DATE July 7, 1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)