

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION *C/SF*

Drawer DD

Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

OCT 20 1994

ARTESIA, NM OFFICE

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2310' FEL  
Sec 20, T17S, R30E

5. Lease Designation and Serial No.

LC 057634

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McIntyre A #10

9. API Well No.

30 015 23382

10. Field and Pool, or Exploratory Area

Grayburg Jackson SR QG SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached P&A procedure

14. I hereby certify that the foregoing is true and correct

Signed

*Betty Gildon*

Betty Gildon

Title

Regulatory Analyst

Date

9/20/94

(This space for Federal or State office use)

Approved by

*Clifford A. Smith*

Title

Petroleum Engineer

Date

10/18/94

Conditions of approval, if any:

- SEE ATTACHED -

# Enron Oil & Gas Company

McIntyre A #10

990 FSL 2310 FEL

Sec 20 T17S R30E

Eddy County, New Mexico

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## Plugging Procedure

Current well bore diagram attached:

1. MIRU pulling unit - POH with rods and pump
2. Install BOP, POH with 2-3/8 tubing
3. RU wireline - RIH with 4-1/2 CIBP to 3070. Set CIBP
4. Dump ~~4~~ <sup>50</sup> sx cement on top of CIBP (approx ~~40~~ <sup>50</sup> feet of fill)
5. Determine free point - cut casing and POH with 4-1/2 casing  
(estimate freepoint at 800 feet)
6. Spot 25 sx plug 50 feet in and out of 4-1/2 casing stub. **TAG PLUG.**
7. Spot 75 sx plug 50 feet in and out of 8-5/8 casing. **TAG PLUG.**
8. Spot ~~10~~ <sup>132</sup> sx plug at surface **plug.**
9. Move out equipment - clean location

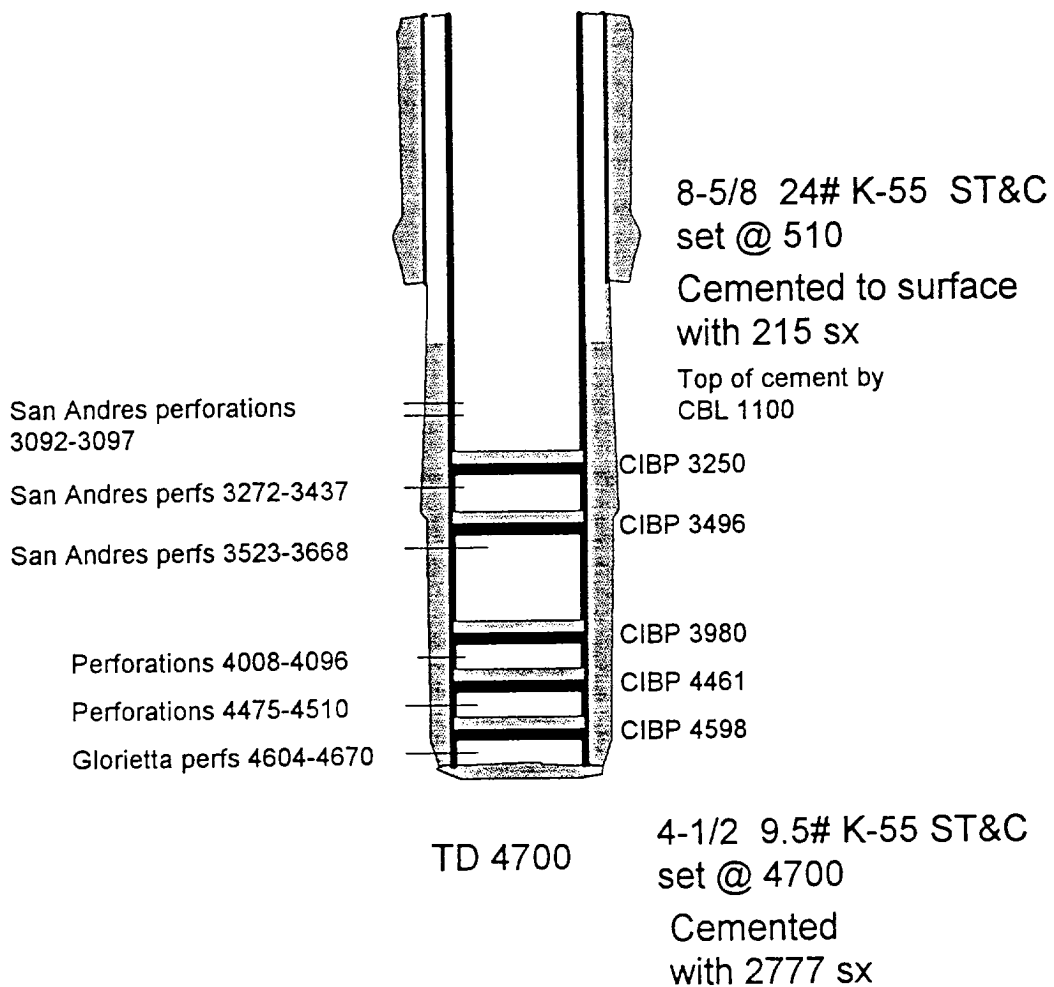
**ABOVE CHANGES MADE FOLLOWING TELECON W/GARY SMITH  
ON 10-18-94.**

*(Signature)*

### Major Geological Tops:

Yates	1190
Seven Rivers	1595
Queen	2155
San Andres	2930
Glorieta	4390

Enron Oil and Gas Co.  
McIntyre A # 10  
990 FSL 2310 FEL  
Sec 20 T17S R30E  
Eddy County, New Mexico



ALL CIBP HAVE 30 FEET OF CEMENT ON TOP

By Gary L Smith 092894

BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. Approval: Plugging operations shall commence within 90 days from the approval date of plugging procedure.
2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet ; and a 5M-system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks ( 50 pounds each ) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.  
  
Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.
6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as ~~metes and bounds~~).
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.