## STATE UP INLVE MENTE RGY AND MINERALS DEPARTMENT PILE W.S.U.S. LAND OFFICE TRAMSPORTER OIL V 000

## DIL CONSERVATION DIVIS N P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED BY AUG 05 1985 O. C. D.

REQUEST FOR ALLOWABLE AND

Form t=104 Revised 10-1=78 ARTESIA, OFFICE

OPERATION V	AUTHORIZATION TO	TRANSP	ORT OIL	AND NATU	RAL GAS		
PROPATION OFFICE						<del></del>	
PHILLIPS PETROLEUM CO	OMPANY /						
4001 Penbrook	Odessa, Texas	797	62				
Reason(s) for filing (Check proper box	)			Other (Please	explain)		
New Well	Change in Transporter of:	:		Changed	from	•	
Recompletion		Dry Gas	·	_		pany August 1	. 1985
Change in Ownership XX	Casinghead Gas	Condens	ale		<del></del>		
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPA	NY 4	001 Per	nbrook	Odessa, 1	Texas 79762	
DESCRIPTION OF WELL AND	1 FASF						
Lease Name	Well No. Pool Name, Inc	cluding Fo	twattow		Kind of Lease		LCLease No
Maddren A 710	5 Grayburg-	-Jackso	n-SR-Q-	-G-SA	State, Federal	or Fee Federal	053259-A
Location  G : 16	550 Feet From The north	1Line	and	-2310	Feet From T	he east	·
28	17 C	ange 30	-E	, ММРМ	. Ed	ldy	County
		 D.17 C.49					
DESIGNATION OF TRANSPORT	TER OF OIL AND NATUR	KAL GAS	Address (	Give address	to which approv	ed copy of this form is	to be sent)
Navajo Refining compar	_	Lon	P. O.	Box 159	Artesia,	New Mexico 88	3210
Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Company			Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762				
If well produces oil or liquids,	Unit Sec. Twp.	Rge. 30E	ls gas act	yes	ed? Whe	n June 23, 1981	
give location of tanks.	<u>i                                     </u>	i	rive comm		r number:		
If this production is commingled wi COMPLETION DATA		s Well	New Well	Workover	Deepen	Plug Back   Same Re	es'v. Diff. Res
Designate Type of Completion		13 Well		! !	1		
Date Spudded	Date Compl. Ready to Prod.		Total Dep	oth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	<b>.</b>	Top QU/C	Gas Pay		Tubing Depth	
Perforations					<del></del>	Depth Casing Shoe	· · · · · · · · · · · · · · · · · · ·
	THEING CASI	אני אאט	CENENT	ING RECOR	!D		
TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
HOLE SIZE						Post ID-3	
						8-5-85	
					<del></del>	Shy Opm	Amel.
TEST DATA AND REQUEST F	OR ALLOWABLE (Test)	must be af	ter recover	y of total volu or full 24 hours	me of load oil s	and must be equal to or	exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	, , , , , , , , , , , , , , , , , , ,			u, pump, gas lif	t, etc.)	
Length of Test	Tubing Pressure		Casing Pi	.eeswe		Choke Size	•
			Water-Bbis.			Gas-MCF	
Actual Prod. During Test	Oll - B <b>ble.</b>						
0.40 7771 1						·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate		
Testing Method (parat, back pr.)	Tubing Presews (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
CERTIFICATE OF COMPLIAN	CE			OIL C	ONSERVAT	ION DIVISION	
			APPRO	OVED	AUG 61	1985	. 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			ORIGINAL SIGNED				
above is true and complete to the best of my knowledge and belief.			BY LARRY BROOKS  GEOLOGIST - NMOCD				
					(1)	compliance with RUI	
BRush	J. B. Rush		11	this is a req	uest for allow	rable for a newly dri	iled or deepe of the devia
Production Records S	atws)		Insta t	aken on the	Mell ID BCCOL	dance with MULE 1 at be filled out comp	
(Ti	ide)		able of	n new and re	completed we	118.	
July 30, 1985	ate)		l wall m	enia or numbe	er, or transport	. III, and VI for cher, or other such che	uth or countr
•		ı	ا ا	gersta Forn	a C-104 mus	t be filed for each	room in muit