

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 3-9-81 Date of First Allowable or Allowable Change 3-9-81
Purchaser Cabot Pipeline Corp. Pool South Empire Morrow
Operator Amoco Production Co. Lease Empire South Deep Unit
Well No. 21 Unit Letter A Sec. 36 Twp. 17 Range 28
Dedicated Acreage 320 Revised Acreage _____ Difference _____
Acreage Factor _____ Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____
Production Limitation Factor of 0.50 W. A. Gussitt OCD District No. 2
See Order R-6415
New Connection AOF 79,560 MCF

CALCULATION OF SUPPLEMENTAL ALLOWABLE

RECEIVED

Previous Status Adjustments						REMARKS
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
April						O. C. D. ARTESIA, OFFICE
May						
June						
July						
August						
September						Period end balance status
October						
November						3,562,859
December						
January						
February						
March			914940	151190		Highest April-May daily 10,957 MCFPD as per office of Ray Cox of Amoco Rule(S) of R-6415
April			1193400	277905		
May			1233180	293589		
June			1193400	249377		
July			169849			
August			169849			
September			164370			
October			169849			
November			164370			
December			169849			
TOTALS	Thru June		4534920	972061		
Allowable Production Difference				3562859+		
June Schedule O/U Status				- J -		
Revised June O/U Status				3562859+		Effective In Sept. Schedule
						Current Classification N To

Note: All gas volumes are in MCF @ 15.025 psia

JOE D. RAMEY Division Director

By

[Signature]

