

C/SF

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SEP 26 1984 NM 0397623

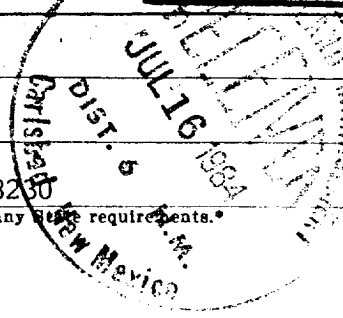
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.

(Do not use this form for proposals to drill or to deepen or plug back to a different report. Use "APPLICATION FOR PERMIT" for such proposals.)

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company ✓		8. FARM OR LEASE NAME Federal KL 17	
3. ADDRESS OF OPERATOR 7990 IH 10 West, San Antonio, TX 78230		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1840' FNL & 1980' FWL		10. FIELD AND POOL, OR WILDCAT Empire Morrow (South)	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 362' GL	
		12. COUNTY OR PARISH Eddy	13. STATE New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU electric line unit.
2. Install 5000 psi lubricator.
3. TIH w/ 1-9/16" hollow steel carrier tbg. gun and perforate from 10500'-510', 10518'-533', 10541'-550' w/12 shots/ft., 0° phasing, magnetically decentralized.
4. TOH w/gun. RD lubricator. RD electric line unit.
5. Flow well to sales line.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert A. Mathew TITLE Production Engineering Supv. DATE 12 July 84

(This space for Federal or State office use)

APPROVED BY _____ TITLE AREA MANAGER DATE 9-25-84
CARLSBAD RESOURCE AREA

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side