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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTIO		
BANTA PE		
FILE		
U.8.0.5.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

ARTESIA, OFFICE

Separate Forms C-104 must be filed for each pool in multiply

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE		AUTHOR	IZATION T	O TRANS	PORT OI	L AND NATU	RAL GAS		•
Operator					···				
	Synergy	Dacou	7000				`	<u> </u>	
Address									
	P O Box	256	Arte	esia, N	M 88	210			
Reeson(s) for filing (Check proj	er box;	Chamas in	Transporter	-f-		Other (Pleas	e explain)		
New Well Recompletion			1 1 tunsporter		ry Gas				
Change in Ownership		75	aghead Gas		ondensate			•	
						J			
If change of ownership give n and address of previous ownership									
II. DESCRIPTION OF WEI	L AND LE	ASE							
Lease Name		Well No.	Pool Name,	including F	ormation		Kind of Lease	_	Lease No.
Eagle State	<u> </u>	_1_	Grayburg	Jacks	on San	Andres	State, Federal or	State	E-4201
Location			1			1.1		0 1	
Unit Letter P :	660	Feet Fro	m The	uth is	ne and	660	Feet From The	_cast	
•						N1 (D)			County
Line of Section 33	Township	17		Range	29	, NMPA	. Eddy		County
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)							is to be sent)		
							V 110	Peste	<u> 110 3 -</u> 5 -90
If well produces oil or liquids, give location of tanks.	Unit		. Twp.	Rge.	ls gas a	ctually connec	ed? When		
If this production is comming	led with the	it from an	y other leas	e or pool,	give con	mingling orde	r number:	GAGL.	TICE
NOTE: Complete Parts IV	and V on	reverse s	ide if neces	rsary.	11			· ·	
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.			APPROVED MAR - 5 1990 . 19 BY BY MIKE WILLIAMS SUPERVISOR, DISTRICT #						
n. +	6	/			11	his form is t	o be filled in con	npliance with R	
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
Bookkeeper	(Title)				able 6	il sections of	this form must completed wells	be filled out con	npletely for allow-
3/5/90	(0)				F	ill out only	Sections I. II. I	II. and VI for o	changes of owner, lange of condition.
	(Date)				II Merry to	seme or numbe	a, or manabornar	or orner sacu cu	SHEE OF CONSTITUTE

completed wells.

IV. COMPLETION DATA										
Designate Type of Comple	tion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Restv		
Date Spudded	Date Compl. Ready to P	Total Depth)		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Form	Top Oil/Gas Pay			Tubing Depth					
Perforations	rforations					Depth Casin	Depth Casing Shoe			
	TUBING,	CASING, ANI	CEMENTI	NG RECORI						
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2							
V. TEST DATA AND REQUES'	T FOR ALLOWABLE (7	est must be a ble for this de	fer recovery of	of total volum	e of load oil	and must be ea	qual to or exce	ed top allow		
Date First New Oil Run To Tanks	Date of Test	<u> </u>	Producing Method (Flow, pump, gas lift, etc.)			ift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil-Bbls.	1	Water - Bbls.	and the same that distributed the same same	A	Gas-MCF				
										
GAS WELL										
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	in)	Casing Pres	ewe (Shut-	Ln)	Choke Size				