F AND MINERALS DEPAREMENT PIGERIOU! ION ---

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

AUG 01'85

REQUEST FOR ALLOWABLE

AND
OUT HORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM CO	MPANY /				 				
4001 Penbrook Ode	ssa, Texas	79762					·		
roson(s) for liling (Check proper box)	Other (Please explain)								
re Well	•	Transporter o			hanged	from			
scampletion.	Cast		Dry Gas Conden	'			any August 1	, 1985	
hange in Ownership(X)	Casinghead								
change of ownership give name a address of previous owner	PHILLIPS	OIL COM	PANY	4001 Pen	brook	Odessa, 1	Texas 79762		
ESCRIPTION OF WELL AND I	LEASE					Kind of Lease		LC Lease No	
rese Name							u or F•• Federal 028784 −0		
	55 0	rayourg.	-Jackso	11-31-4-6	-3A		rederar	<u> </u>	
P . 330) Feet From	The S	SouthLin	e and9	90	Feet From T	he <u>East</u>	·	
Unit Letter;;							Eddy	County	
Line of Section 12 T. A	mahip 17-S	F	Range	29-E	, NMPM	<u>',</u>			
ESIGNATION OF TRANSPORT	TER OF OIL	AND NATU	RAL GA	S			dans of this from i	a (a ha (ast)	
ione of Authorized Transporter of Cil	ZZ or Cor	ndensate		Vagiana (or			ed copy of this form i		
Navajo Refining Compa	ny - Pipel	line Div	ision_	P. O. B	ve address	Artesia so which approv	. New Mexico ed copy of this form i	2 to be sent)	
Phillips Petroleum Co		U. D., G.	••• ·	l			Texas 79762		
	Unit Sec.	Twp.	Rge.	Is gas actua					
f well produces oil or liquids, ive location of tanks.	Н 13	17S	29E		Yes		December 11	1981	
this production is commingled wit	h that from any	other lease	e or pool,	give commin	igling orde	r number:			
OMPLETION DATA			Gas Well	New Well	Workover	Deepen	Plug Back Same i	Res'v. Dill. Res	
Designate Type of Completion	on = (X)	· · · · · · · · · · · · · · · · · · ·		1		·		1	
Date Spudded	Date Compl. Re	edy to Prod.		Total Depth	1		P.B.T.D.		
Levelicas (DF, RKB, RT, GR, etc.) Name of Producing Formation			on	Top Oil/Gas Pay			Tubing Depth		
							Depth Casing Shoe		
Perforations			-				<u> </u>		
	TI	UBING, CA	SING, AND	CEMENTI	NG RECO	RD			
HOLE SIZE	THE PARTY OF THE P			DEPTH SET			SACKS CEMENT		
	ļ						2.9.25		
	<u> </u>						Cha on	Name	
				<u> </u>			- J		
EST DATA AND REQUEST F	OR ALLOWAI	BLE (Tes	t must be a	fter recovery	of total vol	ume of load oil	and must be equal to	or exceed top ai	
DIL WELL		2516	for this de	Producing	Method (Flo	rw, pump, gas li	is, esc.)		
Date-First New Oil Run To Tanks	e-First New Oil Run To Tanks Date of Test agth of Test Tubing Pressure				•				
Length of Test				Casing Pre	• 6 W •		Choke Size	•	
				Water - Bbie.			Gas-MCF		
niuai Prod. During Test Oil-Bhis.									
	<u>.!</u>					•		•	
GAS WELL	Length of Tee			Bbis. Cond		CF	Gravity of Condens	qte	
Actual Proc. Teet-MCF/D	Cendin or 100	•				<u> </u>			
Teeting Method (pulot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
	CE			11	OIL (CONSERVA	TION DIVISION		
CERTIFICATE OF COMPLIAN	CE						1985	19	
hereby certify that the rules and	regulations of	the Oil Con	servation	APPRO	VED				
Division have been complied with and that the information given better true and complete to the best of my knowledge and belief.			BY	ORIGINAL SIGNED BY LARRY BROOKS					
				TITLE GEOLOGIST - NMOCD					
·.							compliance with E	ULE 1104.	
J. B. Rush (Signature) Production Records Supervisor				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompenied by a tabulation of the devia tests taken on the well in accordance with RULE 111.					
									11
				(Title)				able on new and recompleted wette.	
July 26, 1985				Fill out only Sections I. II. in, such thangs of condi- well name or number, or transporter, or other such thangs of condi-					