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Appropriate District Office
DISTRICT J
1.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II F.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NOV = 5 1992

1) STRICT 1000 Rio Biazos Rd., Aziec, NM 87410	DE01	JEOT E)	1 0 14/4 17	HE AND A	AUTHORIZ		Ca D. M. MERI F			
	HEQU	JES 1 FU	NICD(AND NAT	TURAL GA	25 25				
TO TRANSPORT OIL AND NATURAL G.							Well API No.				
Marbob Energy Corpo.	ration	/									
Address P. O. Drawer 217, A.	rtesia.	 NM 8	8210								
Reason(s) for Filing (Check proper box)					Othe	r (Please expla	in)				
New Well		Change in	Transpor	rter of:		fective	11/1/02				
Recompletion	Oil		Dry Gas	F1	E.I	rective	11/1/92				
Diange in Operator			•	r							
- American					y, 4001	penbrook	, Odessa	ı, TX 79	762		
II. DESCRIPTION OF WELL											
Lease Name	Well No. Pool Name, includi				ng Formation Kind of						
KEELY C FEDERAL		55	GRB	G JACK	SON SR Q	GRBG SA	K SINA,	Federal or XEXEX	LC-0	28784C	
Location Unit Letter P	. 33	30°	Feet Fu	om The	S Line	e and9	90 Fe	et From The	Е	Line	
	170				, NMFM,			EDDY County			
Section 12 Townsh	ip 17	5	Range	231	191	MI'MI,					
III. DESIGNATION OF TRAI				D NATU	RAL GAS	e address to w	hich approved	copy of this for	n is to be see	u)	
NAVAJO REFINING CO.					Address (Give address to which approved copy of this form is to be sent) P.O. DRAWER 159, ARTESIA, NM 88210						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					n)	
GPM GAS CORPORATION	ORPORATION				4001 PENBROOK, ODESSA. Is gas actually connected? When				02		
If well produces oil or liquids, give location of tanks.	Unit 	Sec.	Twp.	Rge.	is gas actuali	y comedear					
If this production is commingled with that	from any of	her lease or	pool, giv	e commingl	ing order num	ber:					
IV. COMPLETION DATA		Oil Wei		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Dill Res'v	
Designate Type of Completion		i	Ĺ			İ	i			1	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oll/Gas Pay			Tubing Depth			
								Depth Casing	Shoe		
Perforations											
	TUBING, CASING AND								SACKS CEMENT		
HOLE SIZE	C.	CASING & TUBING SIZE				DEPTH SET			ported 103		
							Cig. Op				
	103 Tran	ALLOW	ARLE		<u> </u>						
V. TEST DATA AND REQUE	ST FOR	ALLUY	of load	oil and mus	t be equal to or	r exceed top al	lowable for thi	s depth or be fo	r full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
								Choke Size			
Length of Test	Tubing P	Tubing Pressure			Casing Pressure						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
	Tubia P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
l'esting Method (pitot, back pr.)	I MOINE I		_,								
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIAI	VCE			NSFRV	ATION E	IVISIO	N	
I hamby partify that the rules and rec	ulations of the	e Oil Conse	rvation		'		10 m l 1 7 i	. , , , • , , •			
Division have been complied with an	d that the inf	ormation gi	ven abov	c			Nf) / 1 0 10	വ		
is true and complete to the best of my	knowledge	and belief.			Date	e Approve	ed	OV 1 0 19	<u> </u>		
JR 1 1 h	. //	· /				•					
Monda /	USU	<u>~</u>			Rv						
Signature					By ORIGINAL SIGNED BY						
Rhonda Nelson Production Clerk					MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF						
Printed Name 11/2/92		74	18 – 33	03	Title	3071	NYIQUIN,	- 1-21-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		······································	

a complex with water to except the action of the property of the second of the second of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.