Draw DD Arte NM 88210

SUBMIT IN T CATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES

30-015-23988

DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND MERIAL NO.			
C/SF GEOLOGICAL SURVEY						NM - 0558581				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							LOTTER OF	TRIBE NAME		
1a. TYPE OF WORK DRIL	L X	DEEPEN		PLUG BA		7. UNIT AGREEM	BNT NAM	•		
b. TYPE OF WELL OIL GAS	· •			er H		8. FARM OR LEA	BE NAME			
WELL WELL WITH OTHER						Arnold Fed. Com.				
2. NAME OF OPERATOR							9. WELL NO.			
Anadarko Production Company V 3. ADDRESS OF OPERATOR NOV 1 8 1981						10. FIELD AND POOL, OR WILDCAT				
P. O. Box 67,	Loco Hills, New	Mexico	8825) 		1				
A LOCATION OF WELL (RA	port location clearly and in N&ELs Sec. 34, T	accordance Wi	ith any o	Mis tedinitensenses, ') (MORRICE	11. EBC., T., E.,	M., OR BLI	K.		
At proposed prod. zone Same						1t-6 34 - 1				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®							PARISH	13. STATE		
Annenvimatals	2 miles Souther	st of Lo	co Hi	lls Townsite		Eddy	<u> </u>	New Mexico		
15. DISTANCE FROM PROPU	SED*		16. NO	. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNE	D			
LOCATION TO NEAREST' PROPERTY OR LEASE LINE, FT.		660'		320		то тнів 320				
(Also to nearest drig	. unit line, if any)		19. PR	19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS				
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		1683'	11600'			Rotary				
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					_	22. APPROX. DATE WORK WILL START				
						11-14-	-81			
23.	GL PR	OPOSED CAS	ING ANI	CEMENTING PRO	GRAM					
		WEIGHT PER		SETTING DEPTH		QUANTITY O	F CEMENT			
SIZE OF HOLE	SIZE OF CASING	48.0		400	400	00 sx - circulated				
17-1/2"	13-3/8"	24.0#		3200	900	sx - circulated				
12-1/4"	8-5/8" 4-1/2"	11.6		11600'	900	sx - est.	C T -	7900'		
7-7/8"	4-1/4	11.0	•					*		
1. Rig up Rota	ry Tools.		- (-1)		amont wi	th annrows	nateli	7 400 sx;		
	ry Tools. proximately 400° Shaffer Type B	; set 13 Hydrauli	-3/8" c Blov	casing and court Prevento	r & test	prior to	drilli	ing		
)'; run 0	pen Ho	ole Logs; set	b being	Water SO C	emen t	can be		
approximate	ly 900 sx. Plan	to attr	1 this	s section wit	U office	mater 50 0	C C			
								.6		
4. Conduct 3 D	rill Stem Tests	as Well	is ar	Tited trom	t sh ann	oximately	900 s	K: 5 %		
5. Run Open Ho	Te ross G r n; s	set 42 c	· · · · · · · · · · · · · · · · · · ·	and Cemend	حرالا	7277年1		$\mathcal{N} \mathcal{D}_{\mathcal{N}}$		
estimated o	ement top will !	se /900°.				1		1 - 67		
6. Perforate	forrow; treat, if	necessa	ry.		OCT 2	3 1981 🚶		127		
7. Equip well	for production.					ے رز سسا	1			
8. Place well	on production.				Oil	& GAS		A. C. 3		
Note: Gas	has not been de	dicated.			POSMELL I	GICAL SURVEY NEW MEXICO		d new productive		
zone. If proposal is to	E PROPOSED PROGRAM: If P drill or deepen directional	oroposal is to d lly, give pertir	ieepen or nent data	plug back, give data on subsurface location	on present pons and measu	roductive mone and ured and true vert	cal depth	Give blowout		
preventer program, H = 24.	Y									
SIGNED	my Effer	ple	TITLE	Area Sup	ervisor	DATE_	Oc to	ber 12, 19		
(This space for Fed	APPROVED		<u> </u>							
′/	, .,	1		APPROVAL DATE						

JAMES A: CILLHAM
DISTRICT SUPERVISOR

*See Instructions On Reverse Side