	Form Approved. Budget Bureau No. 42–R1424
OFT 9-331 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE N. M. 0558581
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1 2 1982
DEPOPTS ON WELLS	7. UNIT AGREEMENT NAME O. C. D. ARTESIA, OFFICE
(Do not use this form for proposals to drill or to deepen or plug back to a differ reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Arnold Fed. Com.
1. oil gas other well other	9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Anadarko Production Company	Gedar Lake Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 8825.	
P. O. Box 67, Loco HILLS, 100. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	
4. LOCATION OF WELL (MEL AND	12. COUNTY OR PARISH 13. STATE
below.) AT SURFACE: 1980' FN&ELs Sec. 34,T175,R30E	Eddy New Mexico
AT TOP PROD. INTERVAL. Same	14. API NO.
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO.	15. ELEVATIONS (SHOW DF, KDB, AND WD)
16. CHECK APPROPRIATE BOX TO INCOME	15. ELEVATIONS (SHOW OF, NO.
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	15.14775 13550, Cr
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORTED	
TEST WATER SHUT-OFF	5 1 1982 AU
FRACTURE TREAT	(NOTE: Report results of multiple completion or zone
SHOOT OR ACIDIZE	· · · · · · · · · · · · · · · · · ·
REPAIR WELL PULL OR ALTER CASING	OIL & GAS ECLOGICAL SURVEY ACID NEW MEXICO
CHANGE ZONES	t & cement surface, int. & pdn. csg.
ABANDON° X Spud, se	and give pertinent dates.
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cle	arty state all pertinent details, and and actions and well is directionally drilled, give subsurface locations and well is directionally drilled, give subsurface locations and pertinent to this work.)* I pertinent to this work.)* I the W/5# Salt/ax, %#
including estimated date of starting and markers and zoned measured and true vertical depths for all markers and zoned measured and true vertical depths for all markers and zoned 9. 2nd Stage - cemented out DV tool @ 8000 Flocele/sx & 6# Gilsonite/sx and tailed-	W/375 sx limits, sinal circ press
9. 2nd Stage - cemented out BV tool & staled- Flocele/sx & 6# Gilsonite/sx and tailed- = 1400#; closed tool & circ 6 hrs. Chec = 1400#; closed tool & circ 6 hrs. Chec	in with 100 ss.
minacial ax a up unit	KBU 104 "
Florele/sx and tailed-in with 100 sx 512-82.	sement top @ 3200
Flocele/sx and tailed-in with 100 sx Clar Flocele/sx and tailed-in with 100 sx Clar closed upper tool; PD @ 5:15 PM 2-12-82. closed upper tool; PD @ 5:15 PM 2-12-82. WOC feehours; Bennett Wireline Co. ran To (intermediate casing shoe @ 3464) and I	sap. Survey and found Centers
10. WOC 19 hours; Bennett Wireling 3464') and I	PBTD @ 5469 .
10. WOC 19 hours; Bennett Wireline Co. ran Te (intermediate casing shoe @ 3464') and I	and of well.
(intermediate casing shot case shot casing shot cases and casing shot cases s	mbou combiector of
	Ft.
,	Set @
Subsurface Safety Valve: Manu. and Type	•
Subsurface Safety Value and correct 18. I hereby cortify that the foregoing is true and correct SIGNED TITLE ATE (This space for Fede	a Supervisor DATE February 25, 1982
SIGNED AMERICAN	ral or State office use)
(This space for Fede	DATE
/ / TITLE	DATE
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	