

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

**Anadarko Production Company**

### 3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FN&ELs Sec. 34,T17S,R30E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

**REQUEST FOR APPROVAL TO:**

## TEST WATER SHUT-OFF

## FRACTURE TREAT

## SHOOT OR ACIDIZE

REPAIR WELL

### PULL OR ALTER CASING

**MULTIPLE COMPLETE**

## CHANGE ZONES

**ABANDON\***

(other)

SUBSEQUENT REPORT OF

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OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

X Spud, set & cement surface, int. & pdn. csg.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6. WOC total of 2 1/2 hours prior to drilling plug on 8-5/8" csg with 7-7/8" bit. Drilled to 5529' and TOH for Yellow Jacket test - tested BOP to 3000 psi. Noticed waterflow during test - possible Glorietta (4700'-5000') 264 BPD, 30 min S I = 75#. Waterflow stopped while drilling @ 6640' and below.
7. Drilled to 11,552' TD (lost circulation @ 10,518' - mixed 200 bbl of 40#/bbl L C M - established circulation.)
8. Ran Open Hole Logs - Dual Laterolog & GR/Comp Neutron-Density.
9. Ran 6 jts (238') 4 1/2", 11.6#, S-95 LT&C Cond. A + 242 jts (10,133') 4 1/2", 11.6#, N-80 LT&C Cond A + 29 jts (1181') 4 1/2", 11.6#, N-80 Buttress Cond A casing with float shoe @ 11552' and float collar @ 11511'; 1st DV tool @ 8000.68' & 2nd DV tool @ 5517.28". Halliburton cemented w/200 sx Trinity Lite w/5# KCL/sx, 1/4# Flo-cele/sx & .3 of 1% CFR-2 and tailed-in with 750 sx Class H w/5# KCL/sx, 1/4 of 1% CFR-2 - final circ press = 1700#; PD w/2500# @ 1:15 AM 2-12-82.

Continued on Page 3

**Subsurface Safety Valve: Manu. and Type**

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

**SIGNED**

**TITLE** Area Supervisor

DATE \_\_\_\_\_

February 25, 1982

(This space for Federal or State office use)

**APPROVED BY**

**TITLE**

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: