O. OF COPIES RECEIVED	6		. 6	•	30 A	18 711	011	
DISTRIBUTION NEW MEXICO OIL CONSER			RVATION COMMISS	<b>PIV</b> FD	30-015-24011 Form C-101			
NTA FE			KLEC	EIVED	Revised 1-1-	65		
LE	, —		, i		5A. Indicat	e Type of Leas	e	
J.S.G.S. 2			→ DEC.4	1981	STATE K PEE			
ND OFFICE			1		.5. State OI	& Gas Lease	No.	
ERATOR			0. C	. D.	V	- 184		
			ARTESIA		771777		111111	
	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK					
Type of Work		•			7. Unit Agr	eement Name		
DRILL X	]	DEEPEN	PLU	G BACK				
Type of Well	<u>~</u> ¬				8, Farm or Lease Name			
WELL X WELL	O / HKR	O/HER		ZONE	State "AE"			
ame of Operator	duation Compone	1/			9. Well No.	_		
ADECETED PTO	duction Company	<i>V</i>	·					
•	, Loco Hills, No	ew Merico 8825	5		10. Field on	nd Poel, or Wild	7.6.5A	
santing of Wall				. 1	XXXXXXX	ayburg-Ja	CKSON	
					we (			
990 FEET PRON	ATHE East LI	17		31 5	///////			
mmm		minini		31E	12, County	<i>mHH</i> ;	7444	
					Edd			
<del>/////////////////////////////////////</del>	444444	++++++++	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	444444	777777	HAnn	4444	
<del>/////////////////////////////////////</del>	444444	<i>HHHHH</i>	9, Proposed Depth	119A. Formation	7777777	20, liotary or	777777	
			3600	Premi		Rota		
Clevations (Show whether D	RT. etc.) 21A. Kind	& Status Plug, Bond   2	115. Orilling Contractor		· · · · · · · · · · · · · · · · · · ·	t. Date Work wi		
3860.7' GL	В	lanket	Warton Dri	•		ec14, 1		
		PROPOSED CASING AND	CEMENT PROGRAM		<del></del>		<del></del>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	CEMENT	EST.	TOR	
12-1/4"	8-5/8"	24.0#			0 Circu			
7-7/8"	5-1/2"	15.5#	3600		900		1250	
1 Plans	1	1		APPROV	AL VALID	FOR <u>180</u>	_ DAYS	
1. Rig up re	otary tools.			PERMI	T EXTIRE	6-8-	82	
to surface Blowout 1	-1/4" hole to ap ce on 8-5/8" cas Preventor.	sing. Install	and test Serie	culate or s 900 Doub	ready-m le Ram	Hydraulic		
T D (app:	ours prior to de roximately 3600	'); run Open Ho	8-5/8" casing le logs.	with 7-7/	8" bit.	Drill t		
	cement 5½" casis e, acidize and s		Grayburg (Prem	ier) Zone.		36,		
6. Run 2-3/6 place we	8" tubing, rods ll on production	and bottomhole	pump; install	pumping e	quipmen	t and	્વે	
OVE SPACE DESCRIBE PI	ROPOSED PROGRAMITE	PHOPOSAL IS TO DEEPEN OF	PLUS BACK, BIVE BATA	ON PHENENT PRO	DUCTIVE ZONE	AND PROPOSED	NEW PRODUC	
by serilly that the informati	on above in true and com	plete to the best of my kin	justicing and hallef.		******	<del></del>		
ener	Julila.	Tille Area Su	ervisor		ne Dece	mber 2. l	981	
- (This space for								
· /	• •	OIL AA	D GAS LESPECTUS			DEC 8	1981	
OVED BY ILLIAN	suraim?	TITLE	0 = 11 =	, D	ATE	טבט ט		
X ROVED BY MALL PROVAL, IF	I ANYI SEE 898	" Csq e top o	f Selt Sect	ion b	ATE			