

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL CONS. COMMISSION
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Martin Yates III							
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 FSL & 660 FWL, Sec. 35-T17S-R29E At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 4-16-82				16. DATE T.D. REACHED 4-25-82		17. DATE COMPL. (Ready to prod.) 6-10-82	
20. TOTAL DEPTH, MD & TVD 3400'				21. PLUG, BACK T.D., MD & TVD 3356'		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3541' GR	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 3190-3268; 3187-3264' San Andres				22. IF MULTIPLE COMPLETIONS, HOW MANY INTERVALS 23. INTERVALS 25. WAS DIRECTIONAL SURVEY MADE No		19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Neutron				27. WAS WELL CORED No		12. COUNTY OR PARISH Eddy	
28. CASING RECORD (Report all strings set in well)				13. STATE NM			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		496'		12-1/2"	
5-1/2"		14#		3400'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3190-3268 w/11 .50" holes 3187-3264 w/12 .50" holes				DEPTH INTERVAL (MD) 3187-3268'			
				AMOUNT AND KIND OF MATERIAL USED w/1500 g. acid, 12 ball sealers. Frac'd w/1000 g. 15% NEA, 3000g. pad, 2% gel KCL wtr, 6000# 100 mesh, 52500# 20/40 sd.			
33.* PRODUCTION				WELL STATUS (Producing or shut-in) Producing			
DATE FIRST PRODUCTION 6-3-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					
DATE OF TEST 6-10-82		HOURS TESTED 24		CHOKE SIZE Open		PROD'N. FOR TEST PERIOD 21	
FLOW. TUBING PRESS. 20#		CASING PRESSURE 20#		CALCULATED 24-HOUR RATE 21		OIL—BBL. 20	
						GAS—MCF. 20	
						WATER—BBL. 25	
						OIL GRAVITY-API (CORR.) 952/1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold				TEST WITNESSED BY Frank Yates			
35. LIST OF ATTACHMENTS Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Maureen D. Oodlett</i>				TITLE Engineering Secretary		DATE 6-10-82	

*(See Instructions and Spaces for Additional Data on Reverse Side)