

Dec. 1973 DD

Artesia, NM 88210

UNITED STATES RECEIVED BY  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY OCT 11 1984Form Approved  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Phillips Oil Company ✓  
3. ADDRESS OF OPERATOR  
Room 401, 4001 Penbrook St., Odessa, Tx 79762  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit L, 1980' FSL & 660' FWL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Spud, set surface & intermediate csg. [X]

5. LEASE  
NM 0558580  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
Atalaya-Fed & COM  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Cedar Lake Morrow  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 35, T-17-S, R-30-E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
New Mexico  
14. API NO.  
30-015-24430  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3579.2' GR (unprepared)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-13-84: Set 40' of 20" conductor to surface w/ready mix.  
9-14-84: Spudded 17 1/2" hole @ 8:30 p.m. Lost circ @ 74'. Mixed LCM-@ 20#/bbl, no returns.  
9-15-84: Set 13 3/8" H-40 48# ST&C csg @ 404' w/100 sx "C" Thixset followed by 450 sx "C" w/2% CaCl<sub>2</sub>. Did not circ, cmt'd to surface down 13 3/8" - 20" conductor annulus w/50 sx "C" w/2% CaCl.  
9-16-84: Cut off csg, welded on 13 3/8" wellhead. NU BOP. Total WOC 18-hrs.  
9-17-84: Drlg. Seepage @ 1725', losing 12 bbl/hr.  
9-19, 20-84: Drlg - no fluid loss.  
9-21-84: TD 12 1/4" hole. Drlg break 2986' - 3013', 5 BPM H<sub>2</sub>S. Schlumberger ran CNL-LDT-GR/Cal, DLL-GR-Cal.  
9-22-84: Circ & cond mud. Circ H<sub>2</sub>S gas to surface 50+ ppm. Spt'd 55 bbl Hi vis pill w/LCM. Set 8 5/8" 32# K-55 ST&C csg @ 3100' w/ 1200 sx TLW w/20% DD, Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE October 1, 1984

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY: OCT 11 1984

SEE  
REVERSE  
SIDE

Carlsbad, NEW MEXICO \*See Instructions on Reverse Side

9-22-84: (Cont) 1/4#/sx flocele, 3#/sx gilsonite, 8#/sx salt followed by 300 sx  
"C" neat. Circ 217 sx. Bumped plug w/2000 psi. ND BOP, set slips.  
NU BOP, tst'd BOP & tst'd csg to 1500 psi for 15 min. Drid cmt &  
plug.  
9-23, 24-84: 9-25 thru 9-30-84: Drlg.