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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 27 1983
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 10-8

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	LG 6953

10. TYPE OF WELL

1. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

BEACH EXPLORATION, INC.

3. Address of Operator

800 N. MARIENFELD, SUITE 200 MIDLAND, TEXAS

4. Location of Well

UNIT LETTER K LOCATED 1650 FEET FROM THE FSL LINE AND 2310 FEET FROM

THE WL LINE OF SEC. 9 TWP. 17 RGE. 29 NMPM

15. Date Spudded 9-17-83 16. Date T.D. Reached 9-28-83 17. Date Compl. (Ready to Prod.) 10-21-83 18. Elevations (DF, RKB, RT, GR, etc.) 3579.2 G.L. 19. Elev. Casinghead N/A

20. Total Depth 3400 21. Plug Back T.D. 2784 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools XX Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

2504-2512 Lovington Sand 26. Type Electric and Other Logs Run Gamma Variable Density Log 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	404	12 1/4	300 sx Cl-C	None
4 1/2	10.5 & 11.6#	3400	7 7/8	750 sx Halco Lt	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2 3/8	2476

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2504-12' w/ 1 spf		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2504-12	15% NEFE Acid
			17,500# 20/40 sand
			19,750 gal gelled H2O

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/21/83		flwg				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/24/83	24	12/64		49	39.7	2	810 cf/bbl
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
180#	460#		49	39.7	2	35.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented at present Test Witnessed By Forrest Jones

35. List of Attachments Deviation Survey (Artesia Fishing Tool Company)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Lydia Wooten TITLE Engr. Assistant DATE 10/26/83